### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: \_\_ Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: 202390-221039 Gas Gathering System: Lease Name: JONES - LADNER Saltwater Disposal Well - Permit No.: \_\_\_ \_- \_\_\_ Sec. <u>07 Twp. 27S R. 34</u> E V W \_ feet from N / S Line Legal Description of Lease: \_\_ feet from | E / | W Line ALL of Sec 07-Twp 27S-R 34W Enhanced Recovery Project Permit No.: \_ County: \_HASKELL Entire Project: Yes No Number of Injection Wells \_ Production Zone(s):\_CHASE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s):\_ \*\* Side Two Must Be Completed. N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Genea Holloway 33094 Contact Person: Past Operator's License No. \_ Past Operator's Name & Address: \_\_\_Cimarex Energy Co. Phone: 918-295-1658 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 **Production Administration Supervisor** Signature Contact Person: Greg R. Casillas New Operator's License No. Phone: 918-582-5310 New Operator's Name & Address: Casillas Petroleum Corp. KANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 egency Oil / Gas Purchaser: SEP 4 6 2014 Tulsa, OK. 74103 Date: CONSERVATION DIVISION President/CEO Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by \_\_\_\_\_. Recommended action: \_ permitted by No.: \_\_\_ Authorized Signature Authorized Signature NOV 1 2 2014

**New Operator** 

District .

DISTRICT -

Mail to: Past Operator \_

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 202390-221039				
* Lease Name:	JONES - LADNER		* Location: <i>_</i>	ALL of Sec 07-Twp 27S	-R 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13	15-081-00356-0000/	2310 Circle STATE	2310 Circle	GAS	PROD
13-2	15-081-20971-0001 🗸	330 FSL FNL	4950 FELJEWL	GAS	PROD
		FSL/FNL	FEL/FWL		- <del>- : </del>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
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	Received KANSAS CORPORATION COMMISS	SION FSL/FNL	FEL/ <b>FW</b> L		
	SEP 2 6 2014	FSL/FNL			
	CONSERVATION DIVISION WICHITA, KS	l FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094	Well Location:		
Name: Cimarex Energy Co.			
Address 1. 202 S. Cheyenne Ave.	County: HASKELL		
Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000			
City: Tulsa State: OK. Zip: 74103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person; Genea Holloway	the lease below:		
Phone: (918) 295-1658 Fax: (918) 512-4120	ALL of Sec 07-Twp 27S-R 34W		
City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway  Phone: (918) 295-1658 Fax: (918) 512-4120  Email Address: 9holloway@cimarex.com	<del>_</del>		
Surface Owner Information:			
	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: TLW LAND & CATTLE LP  Address 1: P. O. BOX 2410	sheet listing all of the information to the left for each surface owner. Surface		
Addictor 1.	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2	county, and in the real estate property tax records of the county treasurer.		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
Address 2:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Address 2:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
Address 2:  City: OKLAHOMA CITY State: OK Zip: 73101 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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SEP 2 6 2014