KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:			
Oil Lease: No, of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 202051		
Gas Gathering System:	Lease Name: JONES		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from DE / W Line	Legal Description of Lease: SW - Sec. 34- Twp.26S - R.34W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: FINNEY		
Number of Injection Wells**	Production Zone(s): CHASE GROUP		
Field Name: HUGOTON GAS AREA	Injection Zone(s):		
** Side Two Must Be Completed.	Injustion Zono(o).		
Surface Pit Permit No.:	feet from N/S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling K4		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33094 /	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 08/07/2014		
Title: Production Administration Supervisor	Signature Heren Holland		
Title:	Signature		
34997	Contact Person: Greg R. Casillas		
New Operator's License No. 34997 /	040 E00 E040 Received		
New Operator's Name & Address: Casillas Petroleum Corp. Received 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION	Priorie: KANSAS CORPORATION COMMISSION		
	Oil / Gas Purchaser: SEP 1 2 2014		
Tulsa, OK. 74103 SEP 2 6 2014	Date: 19 each Conservation Division		
Title: President/CEO CONSERVATION DIVISION	Signature: WICHITA, KS		
WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
· Noorminionada danam			
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 1/-7-14 P	PRODUCTION NOV 1 2 2014 UICNOV 1 2 2014		
Mail to: Past Operator New Operator	r District		

Side Two

Must Be Filed For All Wells

	No.: 202051			W - Sec. 34- Twn 269	S - R.34W
* Lease Name:	JONES		* Location:	W - Sec. 34- Twp.269	> 1OT # #
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-055-00750-0000/	1320 Circle	1320 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Basel
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		SEP 1 2 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL	Ů.	Keceived
	CED 7.6 2014	FSL/FNL	FEL/FWL		ANSAS CORPORATION COMMISSION
	CONSERVATION DIVISION	FSL/FNL	FEL/FWL		SEP 12 7
	WICHITA, KS				CONSERVATION PHAIS WICHITA, KS
		FOL/FINL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 33094	Well Location:			
Name: Cimarex Energy Co.	<u>SW</u> Sec. <u>34</u> Twp. <u>26</u> S. R. <u>34</u> ☐ East ★ West			
Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000				
Address 2: Suite 1000	County: FINNEY Lease Name: JONES Well #: 1			
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Genea Holloway	the lease below: SW - Sec. 34- Twp.26S - R.34W			
Phone: (918) 295-1658 Fax: (918) 512-4120				
Email Address: gholloway@cimarex.com				
Surface Owner Information: Name: TLW LAND & CATTLE LP Address 1: P O BOX 2410	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: OKLAHOMA CITY State: OK Zip: 73118 + 2410				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat			
☑ I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this if the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.				
I hereby certify that the statements made herein are true and correct to the 08/18/2014	ne best of my knowledge and belief. Production Administration Supervisor			
Date: Signature of Operator or Agend:	Title:			
Received KANSAS CORPORATION COMMISSION	U Received Kansas corporation commission			

SEP 2 6 2014

SEP 1 2 2014