Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.:202053 - 221730
Gas Gathering System:	Lease Name: JONES
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: ALL of Sec. 33- Twp.26S - R.34W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: FINNEY
Number of Injection Wells***	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	.,,00
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling K-
Past Operator's License No. 33094 /	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 08/07/2014
Title: Production Administration Supervisor	Signature Stalk Holley
New Operator's License No. 34997	Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Received KANSAS CORPORATION COMMISSION
Tulsa, OK. 74103 SEP 2 6 2014	Date:SEP_12_2014
Title: President/CEO CONSERVATION DIVISION WICHITA, KS	Signature: CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Date:	Authorized Signature
DISTRICT EPR F	PRODUCTION NOV 1 2 2014 UIQNOV 1 2 2014
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 202053 - 221730				
* Lease Name:	JONES		* Location:	ALL of Sec. 33- Twp.2	6S - R.34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15-055-00871-0000/	2310 Circle	2310 FEL FWL	GAS	PROD
3-2	15-055-21552-0001	2310 FSL/FNL	990 FELFWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COL	MMISSION FSL/FNL	FEL/FWL		Received
	SEP 2 6 20	FSL/FNL	FEL/FWL		NANSAS CORPORATION COMMISSION
	CONSERVATION DIV	ISION FSL/FNL	FEL/FWL		SEP 12 201- CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094	Well Location:	
Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000		
Address 1. 202 S. Cheyenne Ave.	County: FINNEY	
Address 2. Suite 1000	Lease Name: JONES Well #:	
City. Tulsa State: OK. Zip. 74103	.— If filing a Form T-1 for multiple wells on a lease, enter the legal description o	
Contact Person: Genea Holloway	the lease below:	
Phone: (918) 295-1658 Fax: (918) 512-4120	ALL of Sec. 33- Twp.26S - R.34W	
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com		
Surface Owner Information:		
Name: TLW LAND & CATTLE LP	When filing a Form T-1 involving multiple surface owners, attach an additiona	
Name: TLW LAND & CATTLE LP Address 1: P O BOX 2410	sheet listing all of the information to the left for each surface owner. Surface	
	owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. CE Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. A. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this lites of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.	

SEP 2 6 2014

SEP 12 2014