KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 202055 - 222141			
Gas Gathering System:	Lease Name: JONES			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Legal Description of Lease: ALL of Sec. 30- Twp.26S - R.34W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: FINNEY			
Number of Injection Wells **	Production Zone(s): CHASE GROUP			
Field Name: HUGOTON GAS AREA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No33094 /	Contact Person: Genea Holloway			
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658			
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	08/07/2014			
	Date: Mana Mollow. Vo			
Title: Production Administration Supervisor	Signature THE THE Signature			
0.4007 /	C P. Copillon			
New Operator's License No. 34997 /	Contact Person: Greg R. Casillas			
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310 Received KANSAS CORPORATION COMMISSION			
401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: / Gency			
Tulsa, OK. 74103 SEP 2 6 2014	Deta: / SEP 12 2014			
President/CFO	CONSERVATION DIVISION WICHITA, KS			
Title: CONSERVATION DIVISION WICHITA, KS	Signature: —			
The above request for transfer of injection (has been			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #nas been Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Mail to: Past Operator New Operator)rDistrict			

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.:202055 - 222141				
Lease Name	JONES		* Location:_A	LL of Sec. 30- Twp.26	S - R.34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandonec
5	15-055-00744-0000	2310 Circle FSL/FNL	2310 Circle	GAS	PROD
5-2	15-055-21591-0000	4030 (FSL)FNL	4030 FELFWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received	FSL/FNL	FEL/FWL		Possilve
KANSAS CO	KANSAS CORPORATION COMMISSION	ON FSL/FNL	FEL/FWL		Received AS CORPORATION COMMISSION
	SEP Z 6 2014	FSL/FNL	FEL/FWL		SEP 1 2 2014
	CONSERVATION DIVISION- WICHITA, KS		FEL/FWL	CC	DISERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)		
OPERATOR: License # 33094	Well Location:		
Name: Cimarex Energy Co.			
Address 1: 202 S. Cheyenne Ave.	- FINNEY		
Address 3. Suite 1000	Lease Name: JONES Well #: 5 AND 5-2		
ou Tulsa OK. 7:. 74103			
Genea Holloway	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: ALL of Sec. 30- Twp.26S - R.34W		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120			
Email Address: gholloway@cimarex.com			
Email Address: 911011011011011011011011			
Surface Owner Information:			
Name: CATTLE EMPIRE LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 1174 EMPIRE CIRCLE Address 2:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: SATANTA State: KS Zip: 67870 + 9600			
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
08/18/2014	Production Administration Supervisor		
Date: Signature of Operator or Agent	Title: Received		
Received KANSAS CORPORATION COMMISSION	KANSAS CORPORATION COMMISSION		

SEP 2 6 2014

SEP 1 2 2014