KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: 202057 Gas Gathering System: Lease Name: JONES Saltwater Disposal Well - Permit No.: ____ _ NE _ SW _ NE Sec. _ 18 Twp. _ 27S R. _ 34 feet from N / S Line Legal Description of Lease: NE-SW-NE OF SEC 18-TWP. 27S-R. 34W feet from E / W Line Enhanced Recovery Project Permit No.: _ County: HASKELL Entire Project: Yes No Number of Injection Wells _ Production Zone(s): CHASE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s):_ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Workover Burn Settling Type of Pit: Emergency 33094 🗸 Genea Holloway Contact Person: Past Operator's License No. Past Operator's Name & Address: ___Cimarex Energy Co. Phone: 918-295-1658 08/07/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Production Administration Supervisor Greg R. Casillas Received Contact Person: New Operator's License No. KANSAS CORPORATION COMMISSION Phone: 918-582-5310 New Operator's Name & Address: Casillas Petroleum Corp. Received KANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser: **CONSERVATION DIVISION** Tulsa, OK. 74103 SFP 2 6 2014 President/CEO CONSERVATION DIVISION Signature WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: ____ _ . Recommended action: Date: Authorized Signature Authorized Signature UIC NOV 1 2 2014 DISTRICT . District Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 202057				
Lease Name:	JONES		* Location: N	E-SW-NE OF SEC 18	-TWP. 27S-R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7	15-081-00091-0000	Cárcie 1320 (FSV/FNL	1320 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
···					
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
 .	Received	FSL/FNL	FEL/FWL		
	KANSAS CORPORATION COMMISS		FEL/FWL	K	Received ANSAS CORPORATION COMMISSION
	CONSERVATION DIVISION		FEL/FWL		SEP 1 2 2014
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094	Well Location:		
Name: Cimarex Energy Co.	NE _Sw_NE _Sec. 18 _Twp. 27 _S. R. 34 East 🗵 West		
Address 1: 202 S. Cheyenne Ave.	County: HASKELL		
Address 2. Suite 1000	Lease Name: JONES Well #: 7		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NE-SW-NE OF SEC 18-TWP. 27S-R. 34W		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120			
Email Address: gholloway@cimarex.com	- -		
Surface Owner Information: Name: TLW LAND & CATTLE LP Address 1: P O BOX 2410 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addre	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
that I am being charged a \$30.00 handling lee, payable to the			
	ng fee with this form. If the fee is not received with this form, the KSONA-1		
If choosing the second option, submit payment of the \$30.00 handling	ng fee with this form. If the fee is not received with this form, the KSONA-1:P-1 will be returned.		

SEP 2 6 2014

SEP 1 2 2014