KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submittee	ed with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _221456		
Gas Gathering System:	Lease Name: JONES		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>SW _ SW _ NE Sec 17 _ Twp 278 _ R 34 E / W</u>		
feet from E / W Line	Legal Description of Lease: SW-SW-NE OF SEC 18-TWP. 27S-R. 34W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: HASKELL		
Number of Injection Wells**	Production Zone(s): CHASE GROUP		
Field Name: HUGOTON GAS AREA	Injection Zone(s):		
** Side Two Must Be Completed.	injection zone(s).		
Curfoco Dit Dormit No :	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			
- (D) Couling			
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33094	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 08/07/2014		
Title: Production Administration Supervisor	Signature: Here Hollans		
Title:	Signature————————————————————————————————————		
New Operator's License No. 34997	Contact Person: Greg R. Casillas Received		
New Operator's Name & Address: Casillas Petroleum Corp.	Contact Person: KANSAS CORPORATION COMMISSION Phone: 918-582-5310		
Received 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Regency SEP 12 2014		
Tulsa, OK. 74103 SEP 2 6 2014	Date: CONSERVATION DIVISION WICHITA, KS		
Title: President/CEO CONSERVATION DIVISION	Signature:		
WICHTA, KS	Oignature.		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the a			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR P	PRODUCTION NOV 1 2 2014 UIC NOV 1 2 2014		
Mail to: Past Operator New Operato			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 221456				
* Lease Name:			* Location:	SW-SW-NE OF SEC 18	s-TWP. 27S-R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-2	15-081-21085-0000	3280 FSL/FNL	2630 FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMISS	ION FSL/FNL	FEL/FWL		Received
	SEP 2 6 2014	FSL/FNL	FEL/FWL		CORPORATION COMMISSION
	CONSERVATION DIVISION WICHITA, KS		FEL/FWL		SEP 1 2 2014 CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
33094				
OPERATOR: License # 33094 Name: Cimarex Energy Co.	Well Location:			
Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave.	<u>SW_SW_NE_Sec18Twp27_S_R34</u> East X West			
	County: HASKELL Lease Name: JONES Well #: 7-2			
Address 2: Suite 1000 City: Tulsa State: OK. Zip: 74103 +				
City: Talea State: 2.1. Zip:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120	SW-SW-NE OF SEC 18-TWP. 27S-R. 34W			
Email Address: gholloway@cimarex.com				
Email Address. 9				
Surface Owner Information: Name: TLW LAND & CATTLE LP	When filing a Form T-1 involving multiple surface owners, attach an additional			
Name: TLW LAND & CATTLE LP Address 1: P O BOX 2410	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: OKLAHOMA CITY State: OK Zip: 73118 + 2410				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I hereby certify that the statements made herein are true and correct t	o the best of my knowledge and belief.			
08/18/2014	Production Administration Supervisor			
Date: Received Signature of Operator or Agent KANSAS CORPORATION COMMISSION	Title:			
KANSAS CORPORATION COMMINISTRATI	Raceived Mansas corporation commission			

SEP 2 6 2014

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