KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:08/01/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: JONES - O
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SESESW_Sec05_Twp27S_R34</u> _EV_W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SE-SE-SW of SEC. 05-TWP. 27S - R. 34W
Entire Project: Yes No	County: HASKELL
Number of Injection Wells**	Production Zone(s):
Field Name: PLEASANT PRAIRIE	
** Side Two Must Be Completed.	Injection Zone(s):
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from LE / W Line of Section Haul-Off Workover Drilling 人人
Type of Pit: Emergency Burn Settling	
Past Operator's License No	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 09/10/2014
	$\mathcal{L}_{\mathcal{L}}}}}}}}}}$
Title: Production Administration Supervisor	Signature: All Follows
24007	Greg R Casillas
New Operator's License No.	Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISS	SION Oil / Gas Purchaser: NCRA
Tulsa, OK. 74103 SEP 2 6 2014	Date:
President/CEO	Signature:
Title: CONSERVATION DIVISION WICHITA, KS	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
•	permitted by No.:
Permit No.: Recommended action:	permitted by No
	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION NOV 1 2 2014 UIC NOV 1 2 2014
Mail to: Past Operator New Operat	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:	NI				
* Lease Name:	JONES - O		* Location:C	S-SW-SE of S	SEC. 33-TWI	P. 26S - R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of (Oil/Gas/IN		Well Status (PROD/TA'D/Abandoned)
24	15-081-10088-0000	660 (FSL)FNL	3250 Circle FEL FWL	OIL		PROD
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	• • • • • • • • • • • • • • • • • • • •		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	Received KANSAS CORPORATION COM	MISSION FSL/FNL	FEL/FWL			
	SEP 2 6 201	4 FSL/FNL	FEL/FWL			
	CONSERVATION DIVIS WICHITA, KS	SION	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

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OPERATOR: License # 33094	Well Location:				
Name. Cimarex Energy Co.	SESW_Sec. 05 Twp. 27 S. R. 34 East X West				
Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave.	County: HASKELL				
Address 2: Suite 1000	County: HASKELL Lease Name: JONES 'O' Well #: 24				
City: Tulsa State: OK. Zin: 74103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Parson. Genea Holloway	the lease below:				
City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120	SE-SE-SW of SEC. 05-TWP. 27S - R. 34W				
Email Address: gholloway@cimarex.com					
Surface Owner Information: Name: TLW LAND & CATTLE LP Address 1: PO BOX 2410 Address 2: City: OKLAHOMA CITY State: OK Zip: 73118 + 2410	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
	" D " D				
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and onk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of Select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and				
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				

SEP 2 6 2014