### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	La with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name: JONES (PPU 75)		
Saltwater Disposal Well - Permit No.:	NE _ SW _ SW _ Sec9 _ Twp275_ R34 E \nu W		
Spot Location: feet from N / S Line	· Linad Constant		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.: Received  KANSAS CORPORATION COMMISSION	NE-SW-SW of SEC. 9-TWP. 27S - R. 34W		
Entire Project: Yes No	County: HASKELL		
Number of Injection Wells SEP 2 9 2014	Production Zone(s): MRMC		
Field Name: PLEASANT PRAIRIE CONSERVATION DIVISION			
** Side Two Must Be Completed:	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section  Haul-Off Workover Drilling		
Past Operator's License No. 33094 /	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
	Phone: 07/25/2014 ,		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: Old In 10		
Title: Production Administration Supervisor	Signature: All All Color		
	0		
New Operator's License No. 34997 /	Contact Person: Greg R. Casillas		
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310		
401 S. Boston Ave., Suite 2400 Received	Oil / Gas Purchaser: // CRA		
KANSAS CORPORATION COMMISSION Tulsa, OK. 74103	Date: 8-1-14		
Title: Fresident/CEO	Signature:		
CONSERVATION DIVISION WICHTA, KS			
Acknowledgment of Transfer: The above request for transfer of injection and noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the analysis of the Commission records only and the Commission records on the Commission records only and the Commission records on	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	Date:		
Date:	Authorized Signature		
,	PRODUCTION OCT 2 7 2014 UICOCT 2 7 2014		
Mail to: Past Operator New Operator	or District		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: N/A			•	
* Lease Name:	JONES (PPU 75)		* Location:	IE-SW-SW of SEC. 9-TW	P. 27S - R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from to the contract of the contract o		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
18	15-081-00284-0000/	990 (FSI)/FNL	4290 FEL FWL	OIL	PROD
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		4-11-19
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		The second of th
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Received KANSAS CORPORATION COMMIS	SSION
		FSL/FNL	FEL/FWL	SEP 2 9 2014	
		FSL/FNL	FEL/FWL	CONSERVATION DIVISION WICHITA, KS	N
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	Received S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 1 2014
		FSL/FNL	FEL/FWL	COI	NSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		····· ,

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094 KANSAS CORPORATION COMMISSION Name: Cimarex Energy Co. SEP 2 9 2014	Well Location:
Address 1: 202 S. Cheyenne CONSERVATION DIVISION WICHITA, KS  Address 2: Suite 1000	NE_SW_SW_Sec. 9 Twp. 27S_S. R. 34 East West County: Haskell Lease Name: JONES (PPU 75) Well #: 18
City: Tulsa  State: OK Zip: 74103  Contact Person: Genea Holloway  Phone: (918) 295-1658  Fax: (918) 512-4120  Email Address: gholloway@cimarex.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:  Name: TLW LAND & CATTLE LP  Address 1: PO BOX 2410  Address 2:  City: OKLAHOMA CITY State: OK Zip: 73101 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CR-1 (Cathor	
the KCC with a plat showing the predicted locations of lease roads, tank	fic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo	batteries, pipelines, and electrical lines. The locations shown on the plate the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, are I have not provided this information to the surface owner(s). I acknowledges the surface of the surface owner is the surface owner of the surface owner information to the surface owner owner.	batteries, pipelines, and electrical lines. The locations shown on the plate the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In the Form C-1 plat, Form CB-1 plat may be submitted.  In the Surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form reing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  In the surface plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be loced. CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the Kansas Surface owner(s).	batteries, pipelines, and electrical lines. The locations shown on the plate the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In the Form C-1 plat, Form CB-1 plat may be submitted.  In the Second of the Surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  In the surface by the surface of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1

SEP 1 1 2014

CONSERVATION DIVISION WICHITA, KS