KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: KC FEEDLOT
Saltwater Disposal Well - Permit No.:	SW _ SE _ SE _ NW _ Sec 15 _ Twp 27 _ R 34 E \nu \ W
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: SW-SE-SE-NW of Sec.15 - Twp. 27 - R. 34W
Enhanced Recovery Project Permit No.: E28445.2 Received KANSAS CORPORATION COMM	DOM
Entire Project: V Yes No	County: HASKELL
Number of Injection Wells 1 SEP 2 9 2014	Production Zone(s):
DIECES OF PROTER CONSERVATION DIVISIO	
** Side Two Must Be Completed.	Injection 2010(0).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No33094 /	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014
Title: Production Administration Supervisor	Signature: Street Hollow
04007	Contact Person: Greg R. Casillas
New Operator's License No.	
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser:
Tulsa, OK. 74103 CED 1 1 2014	Date: 0/13/2014
Title: President/CEO	Signature:
CONSERVATION DIVISION WICHITA, KS	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Casillas Petroleom Corp is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: £-38,445 . Recommended action: NO NE	permitted by No.: ·
Date: 10-28-14 Charles Signature	Date:
10-24-14	PRODUCTION OCT 2 9 2014 UIC 10-28-14
DISTRICT Mail to: Past Operator New Opera	10-28-14

Side Two

Must Be Filed For All Wells

I ease Name	KC FEEDLOT		* Location: S	W-SE-SE-NW of Sec.1	5 - Twp. 27 - R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
4	15-081-21658-0000	2700 FSL/FNL	3168 FEL FWL	INJ	AUTH INJ
		FSL/FNL	FEL/FWL		· ·
			FEL/FWL		- Alexander - Alex
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Received	
		FSL/FNL	FEL/FWL	KANSAS CORPORATION C	OMMISSION
		FSL/FNL	FEL/FWL	SEP 2 9 2	
NAME OF THE OWNER, WHITE OF THE OWNER, WHITE		FSL/FNL	FEL/FWL	CONSERVATION DI WICHITA, KS	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	Received ISAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 1 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Received KANSAS CORPORATION COMMISSION	
OPERATOR: License # 33094 SEP 2 9 2014	Well Location:
Name: Cimarex Energy Co.	SW SE_SE_NW Sec. 15 Twp. 27 S. R. 34 ☐ East ➤ West
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	County: Haskell Lease Name: KC FEEDLOT Well #: 4
Address 2: Suite 1000	
Contact Parson: Genea Holloway	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120	
Email Address: gholloway@cimarex.com	
Surface Owner Information: Name: TLW LAND & CATTLE LP Address 1: PO BOX 2410	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: PO BOX 2410	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface se located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entere Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory will be required to send this information to the surface owner(s).	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and
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SEP 1 1 2014