# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ea war ans torne
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 130113-135096-138047
Gas Gathering System:	Lease Name: KEARNY COUNTY FEEDLOT
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	ALL of SEC. 15 -TWP. 27S - R. 34W
Entire Project: Yes No Received	County: HASKELL
Number of Injection WellsKANSAS CORPORATION COMMIS	\$SION Production Zone(s): CHESTER
Field Name: PLEASANT PRAIRIE SEP 2 9 2014	
** Side Two Must Be Complet@ONSERVATION DIVISION	Injection Zone(s):
WICHITA, KS	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
, , , , , , , , , , , , , , , , , , ,	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling itA
Past Operator's License No. 33094 /	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	07/25/2014
	Date: Work Work
Title: Production Administration Supervisor	Signature Auch Halling
34997	Contact Person: Greg R. Casillas
New Operator's License No. 34997	
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 Received	Oil / Gas Purchaser: NCRA
Tulsa, OK. 74103	Date: 8-/-14
Title: President/CEO SEP 1 2014	Signature:
Title: CONSERVATION DIVISION	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	spove injection wents) or preparate
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 10-24-14	PRODUCTION OCT 2 7 2014 UIC OCT 2 7 2014
Mail to: Past Operator New Operator	or District

Side Two

272C88

#### Must Be Filed For All Wells

130113-135096-138047 KDOR Lease No.: ALL of SEC. 15 -TWP. 27S - R. 34W **KEARNY COUNTY FEEDLOT** \* Location: \* Lease Name: Well Status Footage from Section Line Type of Well API No. Well No. (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) 15-081-20639-0000 / 3300 FSL) FNL 3300 OIL/GAS TA'D 1 OIL **PROD** 2 15-081-21253-0000 / 700 2100 **PROD** OIL 15-081-21656-0000 <sup>4</sup> 5 FEL**/**FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL Received FSL/FNL FEL/FWL KANSAS CORPORATION COMMISSION SEP 29 2014 FSL/FNL FEL/FWL CONSERVATION DIVISION FEL/FWL FSL/FNL WICHITA, KS FEL/FWL FSL/FNL

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 33094 Received  Name: Cimarex Energy Co.  Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000 CONSERVATION DIVISION WICHITA, KS  City: Tulsa State: OK. Zip: 74103 +  Contact Person: Genea Holloway  Phone: (918) 295-1658 Fax: (918) 512-4120  Email Address: gholloway@cimarex.com	Well Location:	
Surface Owner Information:  Name: TLW LAND & CATTLE LP  Address 1: PO BOX 2410  Address 2:  City: OKLAHOMA CITY State: OK Zip: 73101 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:		
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.	
I hereby certify that the statements made herein are true and correct to Date: Signature of Operator or Agent:	o the best of my knowledge and belief.  Production Administration Supervisor  Title:	
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SEP 1 1 2014