KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Reconvert be submitted with this form.

KANSAS CORPORATION COMMISSION Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP 2 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 202722 - 223321 CONSERVATION DIVISION Gas Gathering System: Lease Name: MAIN Saltwater Disposal Well - Permit No.: . _- Sec. 32 Twp. 26S R. 31 E V W _ feet from | N / S Line Legal Description of Lease: _ feet from LE / W Line ALL OF Sec 32-Twp 26S-R 31W Enhanced Recovery Project Permit No.: _ County: FINNEY Entire Project: Yes No Number of Injection Wells _ Production Zone(s):_CHASE GROUP **HUGOTON GAS AREA** Injection Zone(s):_ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Burn Settling Haul-Off Workover Type of Pit: Emergency Genea Holloway Contact Person: _ Past Operator's License No. Past Operator's Name & Address: ___Cimarex Energy Co. Phone: 918-295-1658 09/08/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Production Administration Supervisor Contact Person: Greg R. Casillas New Operator's License No. New Operator's Name & Address: Casillas Petroleum Corp. Phone: 918-582-5310 neok Field Sarvices 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser: Tulsa, OK. 74103 President/CEO Signature: Title: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by _____ . Recommended action: permitted by No.: __ Authorized Signature Authorized Signature UCT 3 0 2014 PRODUCTION DISTRICT -New Operator District _ Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 202722 - 223321				
* Lease Name	: MAIN		* Location:	ALL OF Sec 32-Twp 265	S-R 31W
Well No.	API No. (YR DRLD/PRE '67)	•		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-055-00644-0000	2870 FSL FNL	2870 FEL FWL	GAS	PROD
1-2	15-055-21740-0000	2752 FSV FNL	4770 (FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMISSION SEP 26 2014 CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1 (CB-1)(CB-1			
OPERATOR: License # 33094 KANSAS CORPORATION COMMISSION	Well Location:		
Name: Cimarex Energy Co. SEP 2 6 2014			
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	County: FINNEY		
Address 2: Suite 1000 WICHITA, KS	Lease Name: MAIN Well #: 1 & 1-2		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: ALL OF Sec 32-Twp 26S-R 31W		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120			
Phone: (918) 295-1658 Fax: (918) 512-4120			
Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: D LIGHTNER FARMS INC	14% City of Favor Tellingships modeling surface and distinguish		
Address 1: PO BOX 992	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: GARDEN CITY State: KS Zip: 67846 + 0992			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and I certified the content of the content of the content of the content of the certified that I certified the content of the certified that I certified that I certified the certified that I certif	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
09/08/2014 Date: Signature of Operator or Agent: June 1	Production Administration Supervisor		
Organical or opposition of rigonal			