KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 08/01/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: ___ Gas Gathering System: Lease Name: PLEASANT PRAIRIE UNIT Saltwater Disposal Well - Permit No.: _- NE - SW Sec. 9 Twp. 27 R. 34 feet from Legal Description of Lease: NE-NE-SW of Sec.9 - Twp.27- R.34W feet from ___ E / Enhanced Recovery Project Permit No.: E13423.4 County: Haskell Entire Project: V Yes No Number of Injection Wells Production Zone(s) Mississippi Pleasant Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Settling Haul-Off Workover Drilling Type of Pit: Emergency Burn KH 33094 Genea Holloway Past Operator's License No. Contact Person: Cimarex Energy Co. 918-295-1658 Phone: Past Operator's Name & Address: _ 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Greg R. Casillas New Operator's License No. Contact Person: Casillas Petroleum Corp Received Phone: 918-582-5310 New Operator's Name & Address: . KANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser: SFP 2 6 2014 Tulsa, OK. 74103 Date: **CONSERVATION DIVISION** President/CEO Signature WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: F-13.423 . Recommended action: NONE permitted by No.: _ Authorized Signature Authorized Signature DISTRICT 11-12-1 Mail to: Past Operator Distria **New Operator**

Side Two

Must Be Filed For All Wells

| KDOR Lease | No.: | VA | | | |
|---------------|------------------------------------|-------------------------------------|--------------------------------|-----------------------------------|--------------------------------------|
| * Lease Name: | PLEASANT PRAIRIE UNIT | | * Location: N | E-NE-SW of Sec.9 - | Гwp.27- R.34W |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | Section Line om South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 74 | 15-081-00003-0001 | 2310 FSL FNL | 2978 FEL FWL | INJ | Al |
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| | SEP 2 6 20 | 14 FSL/FNL | FEL/FWL | | |
| | CONSERVATION DIVI WICHITA, KS | SION FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 33094 | Well Location: | | |
|--|---|--|--|
| Name: Cimarex Energy Co. | NENESW_Sec. 9 | | |
| OPERATOR: License # 33094 Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. | 11 1 0 | | |
| Address 2: Suite 1000 | . PLEASANT PRAIRIE LINIT | | |
| City: Tulsa State: OK. Zip: 74103 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: Genea Holloway | the lease below: | | |
| Phone: (918) 295-1658 Fax: (918) 512-4120 | | | |
| City: Tulsa Contact Person: Genea Holloway Phone: (918) 295-1658 Email Address: gholloway@cimarex.com | | | |
| Surface Owner Information: | | | |
| Name: TLW LAND & CATTLE LP | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Name: TLW LAND & CATTLE LP Address 1: PO BOX 2410 | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | |
| Address 2: | | | |
| Address 2: | | | |
| | | | |
| are preliminary non-binding estimates. The locations may be entered Select one of the following: | nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| owner(s) of the land upon which the subject well is or will be | Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. | | |
| | | | |
| KCC will be required to send this information to the surface | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form. | | |
| KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the | owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 | | |
| KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling | owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | |
| KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1 | owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | |

SEP 4 6 2014