

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

REQUEST FOR CHANT TRANSFER OF INJECTION	OR SURFACE PIT PERIVIT
TRANSFER OF INJECTION	OR SURFACE PIT PERMIT ith the Kansas Surface Owner Notification Act, ith the Kansas Surface Owner Ow
Form KSONA-1, Certification of Compilation MUST be submitted	ted with this joint
	Effective Date of Transfer: 08/01/2014 7.08/
Applicable Boxes:	Effective Date of Transfer: 203107 203107 KS Dept of Revenue Lease No.: 20210-222230-230675
**	Lease Name: PORTER Sec. 16 Twp. 28S R. 33 EVW
Coc Wells	Sec. 16 Twp. 285 H.
Cathering System:	
1 a Hunter Disposal Well - 1 of the	Legal Description of Lease: Legal Description of Lease: TWD 28S-R. 33W
Spot Location:feet from E / W Line	ALL OF SEC 16-1VVF . 200
feet non-	MCKELL
Enhanced Recovery Project Permit No.:	County: HASKEED Production Zone(s): CHASE GROUP
Enhanced Record Yes No Entire Project: Yes No	Production Zone(s):
the ation Wells	Production Zone(s):
	NCC 1
Field Name: ** Side Two Must Be Completed.	feet from N/ S Line of Section
** Side IWO Made	TE / W Line of Section
wo or Haul)	Drilling KM
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	Workover
Burn	Genea Holloway
argency	Genea Holloway Contact Person: 018, 295-1658
Type of Pit: 33094	Phone: 918-295-1658
Past Operator's License No	09/08/2014
Past Operator's Name & Address: Cimarex Environment Past Operator's Name & Address: Suite 1000, Tulsa, OK. 74103	Date: Allelian Allelian
Past Operator Past Operator Ave., Suite 1000, Tuise,	Signature
202 S. Cheyenne Avo., Title: Production Administration Supervisor	Contact Person: Greg R. Casillas
Title: Production Administration	Contact Person:
1007	918-502-00
New Operator's License No. 34997 New Operator's Name & Address: Casillas Petroleum Corp. Rece KANSAS CORPORA	
New Operation - Rece Rece Rece - Rece	eived ITION COMMISSION Oil / Gas Purchaser: 129511
New Operator's Name 2 100	Date:
New Operation 3 Ave., Suite 2400 SEP Z	6 2014
- L- OK 74103	has be
Bresident/CEO WICH	ITA, KS / Kansas Corpora
Title: President/CEO WICH	for of injection authorization, surface per of transfer pertains to National
The above request for trans	Cornoration Commission. This acknowledge and commission of the parmit.
Acknowledgment of Transfer: The above request for trans- noted, approved and duly recorded in the records of the Kans Commission records only and does not convey any ownership	ION DIVISION ITA, KS fer of injection authorization, surface pit permit #
noted, approved and duly recorded made not convey any ownership	
	t loase containing the surfa
15 40.	and the second of the second o
. 14. 00	authorized by the new operation.
and may continue to inject fluids as	authorized by the field of permitted by No.:
the new operator and may continue to inject fluids as Permit No.: Recommended action:	Authorized Signature
is No :	Poto:
	WOV 0 7 2014 UIC NOV V
Date:Authorized Signature	PRODUCTION District
Date.	NOV 0 7 2014 UIC NOV 0
DISTRICT	120 S Market - Room 2078, Wichita, Raines
Mail to: Past Operator	ation Division, 130 3. Mar
Mail to: KCC - Sont	

Must Be Filed For All Wells

203104

W	
KDOR Lease No.: 20310-2222	230-230675

KDOH Lease			* Landing Al	L OF SEC 16-TWP. 2	3S-R. 33W
* Lease Name:	PORTER		Location	L OF SEC 16-TWP. 2	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	<u>15-081-00221-0000</u> ✓ 2	Cirgle 2740 FSL/FNL	2540 FEL/FWL	GAS	PROD
1-2	15-081-21179-0000	2740 FSL FNL	5130 FELFWL	GAS	PROD
NO. 1-3	/	1250 (FSL/FNL	1250 FEL/FW/	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNI	FEL/FWI		
		FSL/FNI	LFEL/FW	L	
	Received KANSAS CORPORATION COMM			L	
	SEP 2 6 201		LFEL/FW	L	
	CONSERVATION DIVISI WICHITA, KS	ION FOLIEN	LFEL/FW	/L	
	¥¥IQFILIAN NO	FSL/FN		/L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 33094	Well Location:
Cimarex Energy Co.	
ame: Cimarex Energy Co. ddress 1: 202 S. Cheyenne Ave. ddress 2: Suite 1000	County: HASKELL
ddress 1: Suite 1000	County: 1730 Count
contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Genea Holloway	the lease below:
Contact Person: Oct 16:10	ALL OF SEC 16-TWP. 28S-R. 33W
Phone: (910) 250-1000 Fax: (100) Phone: (910)	
:mail Address: 91010Way@onnarox.som	
Surface Owner Information:	
TICE CATTLE INC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1 PO BOX 250	—— owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
Address 2:	County, and in the real estate property
If this form is being submitted with a Form C-1 (Intent) or CB-1 ((Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the place on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to the select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the placered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Nower(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number. I have not provided this information to the surface owner.	Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the play ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form deform being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable of the surface of the surface of the surface owner and that I am being charged a \$30.00 handling fee, payable of the surface owner of the surface owner and the surface owner of the surface owner ow	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form its form being filled is a Form C-1 or Form CB-1, the plat(s) required by this reface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
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KANSAS CORPORATION COMMISSION

SEP 2 6 2014