### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: \_ Gas Lease: No. of Gas Wells \_ 1 KS Dept of Revenue Lease No.: 203114 Gas Gathering System: Lease Name: POTTER Saltwater Disposal Well - Permit No.: \_\_ <u>~ SE \_ SE \_ NW Sec. 26 Twp. 26S R. 35</u> ☐ E ✓ W \_ feet from N / S Line Legal Description of Lease: \_ \_\_ feet from \_\_\_ E / \_ SE-SE-NW OF SEC 26-TWP. 26S-R. 35W Enhanced Recovery Project Permit No.: \_ County: KEARNY Entire Project: Yes No Number of Injection Wells Production Zone(s):\_CHASE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover 33094 Genea Holloway Past Operator's License No. Contact Person: Past Operator's Name & Address: Cimarex Energy Co. Phone: \_918-295-1658 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 **Production Administration Supervisor** 34997 Greg R. Casillas Contact Person: New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: 401 S. Boston Ave., Suite 2400 Received Oil / Gas Purchaser: Tulsa, OK. 74103 SEP 2 6 2014 President/CEO Signature: CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: \_\_\_\_ \_\_ . Recommended action: Authorized Signature Authorized Signature PRODUCTION NOV 1 2 2014 DISTRICT -Mail to: Past Operator \_ District New Operator

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 203114				
Lease Name: _	POTTER		* Location: S	SE-SE-NW OF SEC 26-	TWP. 26S-R. 35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-093-00487-0000 / 2	2310 Circle	2310 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received  KANSAS CORPORATION COMMIS	FSL/FNL	FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	SL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094	Mall Logation		
Name: Cimarex Energy Co.	Well Location:SESENW_Sec. 26 Twp. 26 S. R. 35 East 🗓 West		
202 S. Chevenne Ave.			
Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000	County: KEARNY Lease Name: POTTER Well #: 1		
Address 2:OK74103			
City: State: zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
City: Tulsa  State: OK. Zip: 74103 + Contact Person: Genea Holloway  Phone: (918) 295-1658 Fax: (918) 512-4120  Email Address: gholloway@cimarex.com	SE-SE-NW OF SEC 26-TWP. 26S-R. 35W		
Final Address gholloway@cimarex.com	_		
Email Address: 3	_		
Surface Owner Information:			
Name: FRANK NIGHTENGALE	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: FRANK NIGHTENGALE  Address 1: RT 2 E BOX 28	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
EAID\(//E\A(			
City: FAIRVIEW State: OK Zip: 73737 +	_		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, a are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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SEP 2 6 2014