KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST Pegebmitted with this form. Check Applicable Boxes: KANSAS CORPORATION COMMISSION Effective Date of Transfer: _ Oil Lease: No. of Oil Wells -SEP 2 6 2014 KS Dept of Revenue Lease No.: __133647-133444-132557-132558 Gas Lease: No. of Gas Wells Gas Gathering System: CONSERVATION DIVISIO Lease Name: POWELL 'A' WICHITA, KS Saltwater Disposal Well - Permit No.: __ _ ___Sec. 22 Twp. 29S R. 33 E V W feet from N / S Line Legal Description of Lease: __ feet from E / W Line ALL of SEC. 22 - TWP. 29S-R. 33W Enhanced Recovery Project Permit No.: _ County: HASKELL Entire Project: Yes No Production Zone(s): MARM, K.C. (A&B), LANSING, ATOKA Number of Injection Wells __ Field Name: PLEASANT PRAIRIE Injection Zone(s):_ ** Side Two Must Be Completed. N / S Line of Section feet from Surface Pit Permit No.: . (API No. if Drill Pit, WO or Haul) W Line of Section feet from Settling Haul-Off Workover Burn Type of Pit: Emergency Genea Holloway 33094 -Past Operator's License No. Contact Person: _ Phone: 918-295-1658 Past Operator's Name & Address: ______ Energy Co. 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 **Production Administration Supervisor** Contact Person: Greg R. Casillas New Operator's License No. Received KANSAS CORPORATION COMMISSION New Operator's Name & Address: Casillas Petroleum Corp. Phone: 918-582-5310 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser: CONSERVATION DIVISION Tulsa, OK, 74103 WINDHITTA KS President/CEO Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: ___ ______ . Recommended action: _ Date:_ Authorized Signature Authorized Signature PRODUCTION OCT 3 0 2014 DISTRICT __ **New Operator** Mail to: Past Operator _

Must Be Filed For All Wells

KDOR Lease No.: 133647-133444-132557-132558

* Lease Name:	POWELL 'A'	* Location: ALL of SEC. 22 - TWP. 29S-R. 33W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A-1	15-081-20700-0002	3240 (FSL)FNL	3450 Gircle	OIL	PROD
A-2	15-081-20719-0000	3300 FSL FNL	4620 FELFWL	OIL	PROD
A-3	15-081-20816-0001	3175 FSL FNL	660 FELFWL	OIL	PROD
A-4	15-081-20830-0001	3225 FSL/FNL	4670 FEL/FWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	and the second s	
	0		FEL/FWL		
	SEP 2 6 20'		FEL/FWL		
	WICHITA, KS	FSL/FNL	FEL/FWL	The state of the s	
		FSL/FNL	FEL/FWL	KA	Received ISAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	N	SEP 1 2 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA. KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗌 CP-1 (Plugging Application)	
Received KANSAS CORPORATION COMMISSION		
OPERATOR: License # 33094	Well Location:	
Name: Cimarex Energy Co. SEP 2 b 2014	Sec. 22 Twp. 29 S. R. 33 East 🗷 West	
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	County: HASKELL Lease Name: POWELL 'A' Well #: A-1,A-2,A-3,A-4	
Address 2: Suite 1000 WICHIA, KS	Lease Name: POWELL 'A' Well #: A-1,A-2,A-3,A-4	
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Genea Holloway		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120	ALL of SEC. 22 - TWP. 29S-R. 33W	
Email Address: gholloway@cimarex.com		
Surface Owner Information: Name: POWELL FARMS LPRAEBURN POWER FAMILY TRUST Address 1: PO BOX 729 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
	pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief	
Date 9 19 3014 Signature of Operator or Agent	Production Administration Supervisor Title:	
organical or operator or rigorial	Received KANSAS CORPORATION COMMISSION	