Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, KANSAS CORPORATION MOST Se Submitted with this form. Check Applicable Boxes: 08/01/2014 SEP 2 6 2014 Oil Lease: No. of Oil Wells ___1 Effective Date of Transfer: _ KS Dept of Revenue Lease No.: 108907 Gas Lease: No. of Gas Wells CONSERVATION DIVISION WICHITA, KS Gas Gathering System: ... Lease Name: REIMER WHITE 'A' Saltwater Disposal Well - Permit No.: _ _ NE _ NE _ SW Sec. 35 Twp. 28S R. 34 EV W feet from N / S Line Legal Description of Lease: ___ feet from E / W Line NE-NE-SW of SEC. 35 - TWP. 28S-R. 34W Enhanced Recovery Project Permit No.: ___ County: HASKELL Entire Project: Yes No Number of Injection Wells _ Production Zone(s): LANSING Field Name: EUBANK Injection Zone(s):_ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) W Line of Section feet from KY Haul-Off Workover Burn Settling Type of Pit: Emergency Genea Holloway 33094 Contact Person: Past Operator's License No. Past Operator's Name & Address: __Cimarex Energy Co. Phone: 918-295-1658 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Contact Person: Greg R. Casillas New Operator's License No. -Received Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Oil / Gas Purchaser: NCRA 401 S. Boston Ave., Suite 2400 Tulsa, OK. 74103 Date: CONSERVATION DIVISION Title: President/CEO WICHITA, KS Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: ... _____ . Recommended action: _ Date: Authorized Signature Authorized Signature PRODUCTION OCT 3 0 2014 DISTRICT ___ Mail to: Past Operator _ New Operator

Must Be Filed For All Wells

KDOR Lease	No.: 108907				
Lease Name:	REIMER WHITE 'A'		* Location: N	E-NE-SW of SEC. 35	- TWP. 28S-R. 34W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-081-00020-0000	2041 FSL FNL	2164 Circle	OIL	TA'D
		FSL/FNL	FEL/FWL		
WARE CONTRACTOR OF THE PARTY OF	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	A	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
ALL CONTRACTOR OF THE PARTY OF	Received	FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·	KANSAS CORPORATION COMMISSION		FEL/FWL		
	SEP 2 6 2014		FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL			
		FSL/FNL	FEL/FWL		Received
		FSL/FNL			CANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 2 2014
		F\$L/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	hodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094 Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Address 2: Suite 1000 City: Tulsa Contact Person: Genea Holloway Phone: (918) 295-1658 Email Address: gholloway@cimarex.com Faccived KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS AUTOMORPHICAL STATES OK Zip: 74103 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	Well Location: NENESWSec. 35Twp. 28S_S. R. 34East \infty West County: LANSING Lease Name: REIMER WHITE 'A'Well #: 1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Surface Owner Information: Name: CATTLE EMPIRE LLC Address 1: 1174 EMPIRE CIRCLE Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank b are preliminary non-binding estimates. The locations may be entered on to Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v			
I hereby certify that the statements made herein are true and correct to the Date:	production Administration Supervisor		
orginated of operator of Agents	Received KANSAS CORPORATION COMMISSION		

SEP 12 2014