Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	tea with this form.		
Oil Lease: No. of Oil Wells 2 KANSAS*CORPORATION COMMISS	ON Effective Date of Transfer: 08/01/2014		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 108896		
Gas Gathering System:	Lease Name: REIMER A		
Saltwater Disposal Well - Permit No.: CONSERVATION DIVISION WICHITA, KS			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	ALL of SEC. 35 - TWP. 28S-R. 34W		
Entire Project: Yes No	County: HASKELL		
Number of Injection Wells **	Production Zone(s): MARMATON, LANSING-KANSAS CITY		
Field Name: EUBANK	Injection Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling レル		
Past Operator's License No33094 /	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	07/25/2014		
	Date: Hallon, Va		
Title: Production Administration Supervisor	Signature Ville Vi		
New Operator's License No. 34997	Contact Person: Greg R. Casillas		
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310 Received		
401 S. Boston Ave., Suite 2400	Oil / Gas Purchaser: NCRA - KANSAS CORPORATION COMMISSION		
Tulsa, OK, 74103	Date: 8-1-14 SEP 12 2014		
	Signature: CONSERVATION DIVISION		
Title: President/CEO	Signature: WMCHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature OCT 3 0 2014		
DISTRICT EPR 10-29-14	PRODUCTION OCT 3 0 2014 UIC		
Mail to: Past Operator New Opera	ator District		

Side Two

Must Be Filed For All Wells

* Lease Name:	No.: 108896 REIMER A		* Location:A	ALL of SEC. 35 - TWP.	28S-R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-081-10012-000 0 \	660 FSI)/FNL	1980 FEL FWL	OIL	PROD
1	15-081-10090-0000	660 FSL FNL	4620 (FEL/FWL	OIL	ABANDONED
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
Received	Received	FSL/FNL	FEL/FWL		
	KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
SEP 2 6 2U14 CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL	-		
	FSL/FNL	FEL/FWL			
			FEL/FWL		Pacaived
			FEL/FWL		KANSAS CORPORATION COMMISSI
			FEL/FWL		SEP 1 2 2014
					WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1 (CB-1)(CB-1	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094 KANSAS CORPORATION COMMISSION	Well Location:		
Name: Cimarex Energy Co. SEP 2 6 2014			
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION	County: HASKELL Lease Name: REIMER A Well #: 2, 1		
Address 2: Suite 1000 Tules OK 74103			
City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: 295-1658	ALL of SEC. 35 - TWP. 28S-R. 34W		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com			
Email Address: gnonoway@cimarex.com			
Surface Owner Information:			
Name: CATTLE EMPIRE LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: 1174 EMPIRE CIRCLE			
Address 2:			
City: SATANTA State: Zip: 67870+			
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.		
I hereby certify that the statements made herein are true and correct to Date: 19 2011 Signature of Operator or Agent	the best of my knowledge and belief. Production Administration Supervisor Title:		
Jace. 11 July 1 July Signature of Operator of Agents Control	Received KANSAS CORPORATION COMMISSION		

SEP 1 2 2014