### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 215630
Gas Gathering System:	Lease Name: RIGGS
Saltwater Disposal Well - Permit No.:	N2 _ SE _ NW _ NW Sec. 05 Twp. 26S R. 33 FV W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: FINNEY
Number of Injection Wells***	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	, ,,
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33094	Contact Person:Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	09/08/2014
	Date:
Title: Production Administration Supervisor	Signature: The Signature
New Operator's License No.	Contact Person: Greg R. Casillas
New Operator's Name & Address:Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400	Oil/Gas Purchaser: Cimarex Energy Cu
Tulsa, OK. 74103  Received  KANSAS CORPORATION COMMISSION	Date:
Title: President/CEO SEP 2 6 2014	Signature:
Title: CONSERVATION DIVISION	Signature.
MICHITA KO	outhorization surface nit nermit # has been
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	авоче преспол мещо, от ратоп.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
7/ - 11/	PRODUCTION NOV 1 2 2014 UICNOV 1 2 2014
	tor District

#### Must Be Filed For All Wells

Lease Name: RIGGS	KDOR Lease	No.: 215630				
No.				* Location:_N	2-SE-NW-NW OF SEC	05-TWP. 26S-R. 33W
FSUFNL   FEUFWL	Well No.		Footage from S (i.e. FSL = Feet fro	Section Line om South Line)		Well Status (PROD/TA'D/Abandoned)
FSUFNL	1-2	15-055-20786-0001/	4540 FSI/FNL	4290 (FEL) FWL	GAS	PROD
FSL/FNL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		_
FSL/FNL FEL/FWL FSL/FNL FSL/FNL FSL/FNL FSL/FWL FSL/FNL FSL/FNL FSL/FNL FSL/FWL FSL/FNL FSL/FWL FSL/FNL FSL/FN			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL   FEL/FWL   FSL/FNL   FEL/FWL   FEL/FWL   FSL/FNL   FSL/			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL   FSL/FNL   FSL/			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		_
			FSL/FNL	FEL/FWL		_
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
FSL/FNLFEL/FWL						
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNLFEL/FWL			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
Received  KANSAS CORPORATION COMMISSION  FSL/FNLFEL/FWL		Received KANSAS CORPORATION COMMISSION	_FSL/FNL	FEL/FWL		
SEP 2 6 2014  FSL/FNLFEL/FWL		SEP 2 6 2014	FSL/FNL	FEL/FWL		
CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL FEL/FWL						
FSL/FNLFEL/FWL						
FSL/FNLFEL/FWL						

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

SEP 2 6 2014	Well Location:			
OPERATOR: License # 33094 SEP 2 6 2014  Name: Cimarex Energy Co. CONSERVATION DIVISION	Well Location:  N2 _SE _NW_ NW Sec. $05$ _Twp. $26$ _S. R. $33$ _ East $\times$ West			
Address 1: 202 S. Cheyenne Ave.	County: FINNEY			
Address 2: Suite 1000	Lease Name: RIGGS Well #: 1-2			
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120  Email Address: gholloway@cimarex.com	N2-SE-NW-NW OF SEC 05-TWP. 26S-R. 33W			
Surface Owner Information:  Name: M & G FARMSATTN: STUART CAUTHON	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 1108 CEDAR DR	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: SCOTT CITY State: KS Zip: 67871 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	odic Protection Borehole Intent), you must supply the surface owners and			
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered  Select one of the following:    X	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface			
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered  Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and			
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.			
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bwner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.			