Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 08/01/2014 Oil Lease: No. of Oil Wells _ Effective Date of Transfer: _ Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: 218221 Gas Gathering System: _ Lease Name: SALYER Saltwater Disposal Well - Permit No.: ____ _ feet from N / S Line Legal Description of Lease: _ feet from | E / | W Line NW OF SEC 34-TWP. 23S-R. 37W Enhanced Recovery Project Permit No.: ___ County: KEARNY Entire Project: Yes No Number of Injection Wells _ Production Zone(s): CHASE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s):_ ** Side Two Must Be Completed. N / S Line of Section Surface Pit Permit No.: _ _ feet from (API No. if Drill Pit, WO or Haul) W Line of Section feet from Settling Haul-Off Workover Drillina KH Type of Pit: Burn Emergency Genea Holloway 33094 / Past Operator's License No. Contact Person: _ Past Operator's Name & Address: Cimarex Energy Co. Phone: 918-295-1658 09/08/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Production Administration Supervisor Signature: Contact Person: Greg R. Casillas New Operator's License No. . Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: KANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 egency Oil / Gas Purchaser: SFP 2 6 2014 Tulsa, OK. 74103 **CONSERVATION DIVISION** President/CEO Signature: WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ Date: Authorized Signature Authorized Signature UIQNOV 1 2 2014 PRODUCTION _NOV_ DISTRICT -Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

| KDOR Lease | No.: 218221 | | | | |
|--|-------------------------------------|---|------------------------|-----------------------------------|--------------------------------------|
| Lease Name: | SALYER | | * Location: | IW OF SEC 34-TWP. 2 | 3S-R. 37W |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1 | 15-093-00184-0000 [/] | 3960 Etrole | 2740 Circle FEL FWL | GAS | PROD |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | _ |
| . | Received | FSL/FNL | FEL/FWL | | _ |
| | CANSAS CORPORATION COMMISSION | FSL/FNL | FEL/FWL | | |
| | SEP 2 6 2014 CONSERVATION DIVISION | FSL/FNL | FEL/FWL | | |
| | CONSERVATION STATES | FSL/FNL | FEL/FWL | | |
| | | | | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 33094 Name: Cimarex Energy Co. | Well Location: | | |
|---|---|--|--|
| Name: | <u>NW</u> Sec. 34 Twp. 23 S. R. 37 East 🗵 West | | |
| Address 1: 202 S. Cheyenne Ave. | | | |
| Address 2: Suite 1000 | County: KEARNY Lease Name: SALYER Well #: 1 | | |
| City: Tulsa State: OK. Zip: 74103 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: Genea Holloway | the lease below: NW OF SEC 34-TWP. 23S-R. 37W | | |
| Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 | | | |
| Email Address: gholloway@cimarex.com | | | |
| | | | |
| Surface Owner Information: Received KANSAS CORPORATION COMMIS | SSION | | |
| Name: VICTOR HALLMAN TRUST SEP 2 6 2014 Address 1: 110 DOWNING ROAD CONSERVATION DIVISION WICHITA, KS Address 2: CONSERVATION DIVISION WICHITA, KS City: HUTCHINSON State: KS Zip: 67502 + | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: 110 DOWNING ROAD | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: CONSERVATION DIVISION WICHITA, KS | county, and in the real estate property tax records of the county treasurer. | | |
| City: HUTCHINSON State: KS Zip: 67502 | | | |
| are preliminary non-binding estimates. The locations may be entered on Select one of the following: | the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| ☒ I certify that, pursuant to the Kansas Surface Owner Notice Acover(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an | cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this | | |
| I have not provided this information to the surface owner(s). Los | cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this | | |
| KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K | | | |
| KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K | CC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 | | |
| KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 | CC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | |
| KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K If choosing the second option, submit payment of the \$30.00 handling is | CC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | |