### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:220628-203913
Gas Gathering System:	Lease Name: TATE"A"
Saltwater Disposal Well - Permit No.:	-
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	ALL OF SEC 01-TWP. 27S-R. 33W
Entire Project: Yes No	County: HASKELL
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off
Past Operator's License No. 33094	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 09/08/2014
Title: Production Administration Supervisor	$\langle \mathcal{A}_{\alpha}, \mathcal{A}_{\alpha} \rangle \langle \mathcal{A}$
Title:	Signature: Thu House
Now Operator's License No. 34997	Cros D. Cosillar
New Operator's Licerise No.	Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	Oil/Gas Purchaser: Williams Field Service
Tulsa, OK. 74103	Date:
Title: President/CEO	Signature:
CONSERVATION DIVISION WICHITA, KS	Signature
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Necommended action:	permitted by No.:
Data:	Dates
Date:	Date:
DISTRICT EPR//-7-/4	MOV 0 7 2014
Mail to: Past Operator New Opera	1404 0 1 2011

### Side Two

	/ /	wust Be	Filed For All Wells		
* Lease Name:	No.: 220628-203913  TATE"A"		* Location: A	ALL OF SEC 01-TWP. 2	7S-R. 33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	<u>15-081-20933-0000</u> ✓	4030 Einsle	1250 Circle	ĞAS	PROD
1	15-081-00313-0000	2540 ESL)FNL	2540 FEDFWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
KANSAS	Received CORPORATION COMMISSION	FSL/FNL	FEL/FWL		-

A separate sheet may be attached if necessary

SEP 2 6 2014

CONSERVATION DIVISION WICHITA, KS

\_\_\_\_\_ FEL/FWL

\_\_\_\_ FEL/FWL

\_\_\_ FEL/FWL

\_\_\_ FEL/FWL

FSL/FNL

FSL/FNL

FSL/FNL

\_FSL/FNL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094		W. W.			
Name: Cimarex Energy Co.		Well Location:			
Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000		County: HASKELL  Lease Name: TATE "A" Well #: 1 & 1-2			
City, Tulsa 0 OK - 74103					
Contact Person: Genea Holloway		If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:			
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120  Email Address: gholloway@cimarex.com  Received  KANSAS CORPORATION COMMIS		ALL OF SEC 01-TWP. 27S-R. 33W			
Email Address: gholloway@cimarex.com					
Re KANSAS CORPO	eceived DRATION COMMISSI	ON_			
Surface Owner Information: CFP	2 6 2014				
Name: BERNICE BROCKMEIER	ATION DIVISION	When filing a Form T-1 involving multiple surface owners, attach an additional			
	CHITA, KS	sheet listing all of the information to the left for each surface owner. Surface			
		owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: BELTON State: MO Zin: 64012					
If this form is being submitted with a Form C-1 (Intent) or C	CB-1 (Cathodia	c Protection Borehole Intent), you must supply the surface owners and patteries, pipelines, and electrical lines. The locations shown on the plat			
If this form is being submitted with a Form C-1 (Intent) or C the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may b	CB-1 (Cathodia	c Protection Borehole Intent), you must supply the surface owners and patteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
If this form is being submitted with a Form C-1 (Intent) or C the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may b Select one of the following:  I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur	CB-1 (Cathodice roads, tank bee entered on the ente	(House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this email address.			
If this form is being submitted with a Form C-1 (Intent) or C the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may b Select one of the following:  I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur  I have not provided this information to the surface ow KCC will be required to send this information to the	CB-1 (Cathodice roads, tank be entered on the entered entered entered entered entered entered entered enterees of	(House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this email address.  Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this the surface average by filling out the tap against 6 this.			
If this form is being submitted with a Form C-1 (Intent) or Counter the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be Select one of the following:  I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur  I have not provided this information to the surface ow KCC will be required to send this information to the task, I acknowledge that I must provide the name at that I am being charged a \$30.00 handling fee, payable theoseing the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option.	cB-1 (Cathodice roads, tank beer notice Act or will be local if the form beinder, fax, and wher(s). I acknowner(s). I acknowner(s) address of able to the KC	(House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address.  Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this inthe surface owner by filling out the top section of this form and C, which is enclosed with this form.			
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