### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	eu with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014  KS Dept of Revenue Lease No.: 203930-222321-207731		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:	Lease Name: TULLETT		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: FINNEY		
Number of Injection Wells **	Production Zone(s): CHASE GROUP		
Field Name: HUGOTON GAS AREA	Injection Zone(s):		
** Side Two Must Be Completed.	11/1001.011 20110(0).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off   Workover   Drilling K		
Past Operator's License No. 33094	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 09/08/2014		
Title: Production Administration Supervisor	Signature Styla Lollowy		
Title:	0		
New Operator's License No. 34997 /	Contact Person: Greg R. Casillas		
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310		
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Regency		
Tulsa, OK, 74103	Date:		
SEP 2 6 2014	Signature		
Title: CONSERVATION DIVISION WICHITA KS	Signature		
	has been		
· · · · · · · · · · · · · · · · · · ·	authorization, surface pit permit #has been  Commission. This acknowledgment of transfer pertains to Kansas Corporation		
commission records only and does not convey any ownership interest in the			
Commission records only and does not convey any ownership interest in the c	above Injection well(s) of pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	2 -244		
1			
Mail to: Past Operator New Operator	or District		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 203930-222321-207731

* Lease Name:			* Location:A	LL OF SEC 35-TWP. 2	5S-R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-055-00625-0000⁄	2970 FSL)FNL	2740 Circle	GAS	PROD
1-2	15-055-21613-0000	~	190 FELFWL	GAS	PROD
A1	15-055-20280-0000		_	GAS	PROD
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/ <b>FW</b> L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received	FSL/FNL	FEL/FWL		
KA	NSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
	SEP 2 6 2014  CONSERVATION DIVISION	FSL/FNL	FEL/FWL		
WICHITA, KS	FSL/FNL	FEL/FWL			
		FEL/FWL			
			FFI /FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33094 Received KANSAS CORPORATION COMMISSION	Well Location:
Name: Cimarex Energy Co. SEP 2 6 2014	
Address 1: 202 S. Cheyenne Ave.	County: FINNEY
Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000 CONSERVATION DIVISION WICHITA, KS	Lease Name: TULLETT Well #: _1, 1-2 & A1
City: Tulsa State: OK. Zip: 74103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Genea Holloway	the lease below:
Contact Person: Genea Holloway  Phone: (918) 295-1658 Fax: (918) 512-4120	ALL OF SEC 35-TWP. 25S-R. 34W
Email Address: gholloway@cimarex.com	
Surface Owner Information:  Name: WHEATLAND ELECTRIC COOPERATIVE, INC  Address 1: PO BOX 1078	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: GARDEN CITY State: KS Zip: 67846 + 1078	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Scient one of the following.	
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to  09/08/2014  Date: Signature of Operator or Agent.	the best of my knowledge and belief.  Production Administration Supervisor  Title: