KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	tea with this form. I		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name: USA		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	ALL OF SEC 10-TWP. 25S-R. 34W		
Entire Project: Yes No	County: FINNEY		
Number of Injection Wells**	Production Zone(s): CHASE GROUP Injection Zone(s):		
Field Name: HUGOTON GAS AREA			
** Side Two Must Be Completed.	IIIJournal Zono(s).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH		
Past Operator's License No	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	09/08/2014 🗸		
	Date: Value Value O		
Title: Production Administration Supervisor	Signature: The Third Thi		
New Operator's License No. 34997	Contact Person: Greg R. Casillas		
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310		
10.000 () 0.000	Kanan		
KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: 11 Called		
Tulsa, OK. 74103	Date:		
Title: President/CEO	Signature:		
CONSERVATION DIVISION WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data	Date:		
Date:	Authorized Signature		
DISTRICT EPR	PRODUCTION NOV 1 2 2014 UICNOV 1 2 2014		
	or District		

Side Two

Must Be Filed For All Wells

KDOR Leas	se No.: 204048-207740				
* Lease Name	e: USA		* Location: A	LL OF SEC 10-TWP. 2	5S-R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Weil Status (PROD/TA'D/Abandoned)
1	15-055-00599-0000	1320 Circle	1320 Circle	GAS	PROD
<u>J-1</u>	15-055-20339-0000/	1290_FSL/(FNL)	2590 FELFWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received	FSL/FNL	FEL/FWL		_
	SEP 2 6 2014		FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094 KANSAS CORPORATION COMMISSION	Well Location:		
Name: Cimarex Energy Co. SEP 2 6 2014			
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION	County: FINNEY		
Address 2: Suite 1000 WICHITA, KS	Lease Name: USA Well #: 1 & J-1		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
	the lease below:		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120	ALL OF SEC 10-TWP. 25S-R. 34W		
Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION INC Address 1: PO BOX 33695 Address 2: City: DENVER State: CO Zip: 80233 + 0695	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to 09/08/2014 Date: Signature of Operator or AgeNt	the best of my knowledge and belief. Production Administration Supervisor Title:		
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