KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 08/01/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: _ Gas Lease: No. of Gas Wells ____1 KS Dept of Revenue Lease No.: 207739

Gas Gathering System:	Lease Name: USA "D"
Saltwater Disposal Well - Permit No.:	C SW SW_ Sec18Twp26SR34
Spot Location: feet from N / S Line	Sec. 10 Twp. 200 H. OF LEV W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	C-SW-SW OF SEC 18-TWP. 26S-R. 34W
Entire Project: Yes No	County: FINNEY
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off
Past Operator's License No33094 /	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 09/08/2014
Title: Production Administration Supervisor	(Start MOVING)
Title: Floadcuott Administration Supervisor	Signatule: The signatule of the signatul
New Operator's License No	Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Kegency
Tulsa, OK. 74103	Date:
Title: President/CEO	Signature:
Title: CONSERVATION DIVISION WICHITA KS	Signature
, , ,	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature NOV 1 2 2014
·	PRODUCTION NOV 1 2 2014 UIC UIC
Mail to: Past Operator New Operato	or District

Side Two

Must Be Filed For All Wells

Lease Name:	USA "D"			Location:	C-SW-SW OF SEC 18-	TWP. 26S-R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
D-7	15-055-20249-0001/	660 (FSI)/FNL	660	Circle FEL/FWI	GAS	PROD
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
	, 	FSL/FNL	•	FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
						·
						
		FSL/FNL		FEL/FWL		
		FSL/FNL	<u> </u>	FEL/FWL		
		FSL/FNL	-	FEL/FWL		
 .		FSL/FNL	-	FEL/FWL		
		FSL/FNL	<u> </u>	FEL/FWL		
		FSL/FNL		FEL/FWL		
	Received - KANSAS CORPORATION COMMISSION	FSL/FNL		FEL/FWL		
	SEP 2 6 2014	FSL/FNL		FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNI	<u> </u>	FEL/FWL		
		FSL/FNI		FEL/FWL		
		FSL/FNI		FEL/FWL		
	_	FSL/FNL		FEL/FWL		_

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
Received				
OPERATOR: License # 33094 Name: Cimarex Energy Co. KANSAS CORPORATION COMMISSION SEP 2 6 2014	Well Location:CSW_SW_Sec. 18 Twp. 26 S. R. 34 ☐ East 🗵 West			
	County: FINNEY			
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS Suite 1000	Lease Name: USA "D" Well #: D-7			
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	C-SW-SW OF SEC 18-TWP. 26S-R. 34W			
Email Address: gnolloway@cimarex.com				
Surface Owner Information: Name: WHEATLAND ELECTRIC COOPERATIVE, INC	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1: PO BOX 1078	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: GARDEN CITY State: KS Zip: 67846 + 1078				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☑ I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located. ■ Compare the Compar	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface own	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to to 09/08/2014	the best of mythowledge and boliof			