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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Generalization with the Kansas Surface Owner Notification Act, KANSAS CORPORTED TO MANUSCRIPTION OF THE PROPERTY OF THE PROPERT Check Applicable Boxes: Effective Date of Transfer: __08/01/2014 SEP 2 6 2014 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 204224-220682 CONSERVATION DIVISION Gas Gathering System: WICHITA, KS Lease Name: WAECHTER Saltwater Disposal Well - Permit No.: _ Sec. 3 Twp. 268 R. 37 E W _ feet from N / S Line Legal Description of Lease: ALL of Sec.3 - Twp.26S - R.37W feet from E / W Line Enhanced Recovery Project Permit No.: County: KEARNY Entire Project: Yes No Number of Injection Wells _ Production Zone(s): CHASE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s): ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) W Line of Section KH Haul-Off Workover Drilling Settling Type of Pit: Emergency Genea Holloway 33094 -Contact Person: _ Past Operator's License No. Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor Contact Person: Greg R. Casillas New Operator's License No. Received New Operator's Name & Address: Casillas Petroleum Corp. KANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 Tulsa, OK. 74103 CONSERVATION DIVISION WICHITA, KS President/CEO Signature Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: __ _____. Recommended action: Date: Authorized Signature Authorized Signature UIC OCT 3 0 2014 PRODUCTION OCT 3 0 2014 DISTRICT ... **New Operator** District Mail to: Past Operator

Must Be Filed For All Wells

Lease Name: WAECHTER		* Location: ALL of Sec.3 - Twp.26S - R.37W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-093-00541-0000	2360 FSL/FNL	2500 Circle	GAS	PROD
1-2	15-093-21423-0001 /	1430 FSL/FNL	910 FEL FWL	GAS	PROD
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Received	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
KANSAS CORPORATION COMMISSION			
OPERATOR: License # 33094 SEP 2 6 2014	Well Location:		
Name: Cimarex Energy Co.			
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	County: KEARNY		
Address 2: Suite 1000	Lease Name: WAECHTER Well #: 1 & 1-2		
City: Tulsa State: OK. Zip: 74103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: ALL of Sec.3 - Twp.26S - R.37W		
Contact Person: Genea Holloway			
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120			
Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: JANE NEFF TRUST Address 1: 411 BEECHWOOD DRIVE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: TYLER State: TX Zip: 75701 + 7847			
	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and correct to Date: Date: Signature of Operator or Agent: Signature of Opera	Production Administration Supervisor Title:		
	Received KANSAS CORPORATION COMMISSION		

SEP 1 2 2014