### 080114\_Wagner\_A\_3.pdf

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, RECENTIST be submitted with this form.

KANSAS CORPORATION COMMISSION Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP 2 6 2014 KS Dept of Revenue Lease No.: 207734 Gas Lease: No. of Gas Wells CONSERVATION DIVISION Gas Gathering System: Lease Name: WAGNER 'A' 3 WICHITA KS Saltwater Disposal Well - Permit No.: \_SW \_ SW \_ NE Sec. 8 Twp. 25S R. 34 E W feet from N / S Line Legal Description of Lease: SW-SW-NE of Sec.8-Twp.25S-R.34W feet from LE / W Line Enhanced Recovery Project Permit No.: County: Finney Entire Project: Yes No **COUNCIL GROVE GROUP** Number of Injection Wells Production Zone(s): Field Name: PANOMA GAS AREA Injection Zone(s): \*\* Side Two Must Be Completed. feet from S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Workover Burn Settling Emergency Type of Pit: Genea Holloway Contact Person: Past Operator's License No. 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor Contact Person: Greg R. Casillas New Operator's License No. -Received KANSAS CORPORATION COMMISSION Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: 401 S. Boston Ave., Suite 2400 CONSERVATION DIVISION Tulsa, OK. 74103 President/CEO

permitted by No.: \_

noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation

the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_\_\_ . Recommended action: \_\_\_\_\_\_\_

Date: \_\_\_\_\_\_

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_

Authorized Signature

Authorized Signature

DISTRICT EPR //-7-/4 PRODUCTION NOV 1 2 2014

Mail to: Past Operator District

New Operator District

#### Side Two

#### Must Be Filed For All Wells

	No.: 207734 <b>V</b> WAGNER 'A' 3		* Location: _S	W-SW-NE of Sec.8-T	wp.25S-R.34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
<u>'A' 3</u>		2310 Circle 2970 FSLIFNL	2410 Circle FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		WO. 153.11	FEL/FWL		
				······································	
	Received KANSAS CORPORATION COMMISSION				
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION	FSL/FNL	FEL/FWL		
	WICHITA, KS	FSL/FNL	FEL/FWL	A = 414	
		FSL/FNL	FEL/FWL		
B-AL HAROCOPHIS MATERIAN STATEMENT OF THE STATEMENT OF TH		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	KAN:	Received SAS CORPORATION COMMISSION
			FEL/FWL		SEP 1 2 2014
			FEL/FWL	(	CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094 KANSAS CORPORATION COMMISSION Name: Cimarex Energy Co.  Address 1. 202 S. Cheyenne Ave.	Well Location:		
Address 1. 202 S. Cheyenne Ave.	<u>SW_SW_NE_Sec. 8</u> Twp. 25 S. R. 34 East X West		
CINCLEVALUATIVISIUM	County:		
Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000 CONSERVATION DIVISION WICHITA, KS	Lease Name: WAGNER 'A' 3 Well #: 'A' 3		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Genea Holloway	the lease below:		
Contact Person: Geriea Flolloway  Phone: ( 918 ) 295-1658			
Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: WHEATLAND ELECTRIC COOPERATIVE, INC			
Address 1: PO BOX 1078	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: GARDEN CITY State: KS Zip: 67846 + 1078			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
☐ I have not provided this information to the surface owner(s). I as			
KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K	rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		

SEP 1 2 2014