Kansas Corporation Commission Oil & Gas Conservation Division Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF JUJECTION OR SURFACE PIT PERMIT

Form KSQMAA CORTIFICATION GO CONSTRUCTION Act, MUST be submitted with this form. Check Applicable Boxes: SEP 2 6 2014 08/01/2014 Effective Date of Transfer: _ Oil Lease: No. of Oil Wells CONSERVATION DIVISION KS Dept of Revenue Lease No.: 231126 Gas Lease: No. of Gas Wells _ WICHITA, KS Gas Gathering System: Lease Name: WATKINS 1-3 Saltwater Disposal Well - Permit No.: __ <u>sw _sw _ NE _ NE _ Sec. 34 _ Twp. 28S R. 33 _ E V W</u> feet from N / S Line Legal Description of Lease: SW-SW-NE-NE of Sec. 34 - Twp.28S - R.33W Spot Location: _ feet from ___ E / __ W Line Enhanced Recovery Project Permit No.: _ County: Haskell Entire Project: Yes No Production Zone(s): CHASE/COUNCIL GROVE Number of Injection Wells _ Field Name: PANOMA GAS AREA Injection Zone(s):_ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WQ or Haul) feet from 144 Drillina Haul-Off Workover Settling Burn Type of Pit: Emergency Genea Holloway 33094 / Contact Person: _ Past Operator's License No. 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 / New Operator's License No. New Operator's Name & Address: Casillas Petroleum Corp. Phone: 918-582-5310 KANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 Tulsa, OK, 74103 CONSERVATION DIVISION WICHITA, KS Title: President/CEO Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: ___ _____ . Recommended action: Date: Authorized Signature Authorized Signature PRODUCTION UIC**OCT 3 0 2014** DISTRICT **New Operator** Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

Lease Name:	WATKINS 1-3		* Location:_S	W-SW-NE-NE of Sec	. 34 - Twp.28S - R.33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-3		1250 Circle	1250 FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
THE COLUMN TWO IS NOT			FEL/FVVL		
		FSL/FNL	FEL/FWL		
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	WICHITA, KS	FSL/FNL	FEL/FWL	} 1.	
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					SEP 1 2 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		- Monna, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: KANSAS CORPORATION COMMISSION	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
33094 SEP 2 6 2014			
OPERATOR: License # 00004	Well Location: SW_SW_NE_NE_Sec. 34 Twp. 28 S. R. 33 East X West		
Name: Cimarex Energy Co. CONSERVATION DIVISION WICHITA, KS			
Address 1: 202 S. Cheyenne Ave.	County: Haskell		
Address 2: Suite 1000	County: Taskell Lease Name: WATKINS 1-3 Well #: 1-3		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway	the lease below:		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120			
Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: ROSE M WEHLING ET AL Address 1: PO BOX N	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: PO BOX N	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: PRATT State: KS Zip: 67124 +			
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be let CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ov	wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-			
I hereby certify that the statements made herein are true and correct to Date: Old Signature of Operator or Agent	o the best of my knowledge and belief. Production Administration Supervisor Title: Received		
	KANSAS CORPORATION COMMISSION		

SEP 1 2 2014