KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Receive MUST be submitted with this form.

KANSAS CORPORATION COMMISSION Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP 2 6 2014 KS Dept of Revenue Lease No.: 222538 Gas Lease: No. of Gas Wells CONSERVATION DIVISION Lease Name: WATKINS 'A' 1 Gas Gathering System: WICHITA, KS Saltwater Disposal Well - Permit No.: _SE__SE__ NW_Sec. 6 Twp. 29S R. 32 EVW Legal Description of Lease: SE-SE-NW of Sec. 6- Twp.29S - R.32W feet from N / S Line feet from LE / W Line Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No Production Zone(s): CHASE GROUP Number of Injection Wells Field Name: HUGOTON GAS AREA Injection Zone(s): ** Side Two Must Be Completed. feet from N/S Line of Section Surface Pit Permit No.: . (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drilling KN Workover Haul-Off Burn Settling Emergency Type of Pit: Genea Holloway Contact Person: Past Operator's License No. 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Title: Production Administration Supervisor Contact Person: Greg R. Casillas Received KANSAS CORPORATION COMMISSION New Operator's License No. New Operator's Name & Address: Casillas Petroleum Corp. Phone: 918-582-5310 401 S. Boston Ave., Suite 2400 CONSERVATION DIVISION WICHITA, KS Tulsa, OK. 74103 President/CEO Signature Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ _____ . Recommended action: _ Date: Authorized Signature Authorized Signature UIC NOV 1 2 2014 NOV 1 2 2014 PRODUCTION DISTRICT ___ District

New Operator

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 222538 209	4/89			
	WATKINS 'A' 1		* Location:S	SE-SE-NW of Sec. 6- T	wp.29S - R.32W
Well No.	API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>'A' 1</u>	15-081-00370-0000	2740 FSL/FNL	2740 FEL FWL	GAS	PROD
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		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094 KANSAS CORPORATION COMMISSION Name: Cimarex Energy Co. SEP 2 6 2014 Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 WICHITA, KS City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	Well Location: SESENWSec. 6Twp. 29S. R. 32East 🗷 West County: Haskell Lease Name: WATKINS 'A' 1Well #: 'A' 1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Surface Owner Information: Name: KRISTI JO BRIAN Address 1: 638 CLOUDBREAK CT Address 2: City: CHARLESTON State: SC Zip: 29412 + 2763	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodithe KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
▼ I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cling filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ter(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to to Date: 19 2014 Signature of Operator or Agents Signature o	he best of my knowledge and belief. Production Administration Supervisor Received KANSAS CORPORATION COMMISSION		

SEP 1 2 2014

CONSERVATION DIVISION WICHITA, KS