KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, KANSAS CORPORATION COMPLETE SUPPORT WITH THE PROPERTY OF THE PROPERT Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SFP Z 6 2014 KS Dept of Revenue Lease No.: 222538 Gas Lease: No. of Gas Wells Gas Gathering System: Lease Name: WATKINS 'A' 1-2 Saltwater Disposal Well - Permit No.: _NE _ <u>SW _ SW Sec. 6 Twp. 298 R. 32</u> feet from N / Legal Description of Lease: NE-NE-SW-SW of Sec. 6- Twp.29S - R.32W Spot Location: feet from ___ E / Enhanced Recovery Project Permit No.: _ County: Haskell Entire Project: Yes No Production Zone(s): HUGOTON GAS PAY Number of Injection Wells _ Field Name: HUGOTON GAS AREA Injection Zone(s): ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) feet from Settling Haul-Off Workover Burn Type of Pit: Emergency Genea Holloway 33094 / Contact Person: Past Operator's License No. Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 **Production Administration Supervisor** Contact Person: Greg R. Casillas Received 34997 / KANSAS CORPORATION COMMISSION New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: 401 S. Boston Ave., Suite 2400 CONSERVATION DIVISION WICHITA, KS Tulsa, OK. 74103 Title: President/CEO Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ . Recommended action: Date: Authorized Signature Authorized Signature uic NOV 1 2 2014 PRODUCTION ... DISTRICT District _ **New Operator** Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 222538	I de vide de la constante de l			
Lease Name:	WATKINS 'A' 1-2	. Augusti	* Location:_N	IE-NE-SW-SW of Sec	c. 6- Twp.29S - R.32W
Well No.			Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
'A' 1-2	15-081-21227-0000	1250 FSUFNL	4030 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FOL /FNI	FEL/FWL		
		FSL/FNL			
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	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
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- 41110		FSL/FNL	FEL/FWL		SEP 1 2 2014
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1

January 2014

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Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) Received KANNAG CORPORATION COMMISSION	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33094 Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS Address 2: Suite 1000 City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	Well Location: NE_NE_SW_SW_Sec. 6 Twp. 29 S. R. 32 East West County: Haskell Lease Name: WATKINS 'A' 1-2 Well #: 'A' 1-2 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: KENNETH M COX TRUST Address 1: 1111 RD 90 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filling in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: 919001 Signature of Operator or Agent	the best of my knowledge and belief. Production Administration Supervisor Title: Received KANSAS CORPORATION COMMISSION

SEP 1 2 2014