### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Mail to: Past Operator New Operator	or District
DISTRICT EPR F	PRODUCTION NOV 0 7 2014 UIC NOV 0 7 2014
Authorized Signature	Authorized Signature
Date:	Date:
Permit No.: Recommended action:	permitted by No.:
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
is acknowledged as	is acknowledged as
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
Title: President/CEO WICHITA, KS	Signature:
Tulsa, OK. 74103  CONSERVATION DIVISION	Date: CONSERVATION DIVISION WICHITA, KS
401 S. Boston Ave., Suite 2400 SEP 2 6 2014	Oil/Gas Purchaser Williams Field SEBC 202014
New Operator's Name & Address: Casikan Petrol Reference	Phone: 918-582-5310 KANSAS CORPORATION COMMISSION
New Operator's License No	Contact Person: Greg R. Casillas Received
	0
Title: Production Administration Supervisor	Signature Hollow G
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
Past Operator's License No. 33094/	Contact Person: Genea Holloway
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
(API NO. II DIIII PIL, VVO OF HAUI)	feet from E / W Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
** Side Two Must Be Completed.	
Field Name: HUGOTON GAS AREA	Injection Zone(s):
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Entire Project: Yes No	County: HASKELL
Enhanced Recovery Project Permit No.:	
spot Location: feet from E / W Line	Legal Description of Lease: NE-SW-SW of Sec. 32- Twp.28S - R.32W
Saltwater Disposal Well - Permit No.:  Spot Location: feet from N / S Line	<u>NE SW SwSec33Twp28SR32</u>
Gas Gathering System:	Lease Name: WHEATLEY 2-2
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224106
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014
Check Applicable boxes:	09/04/2014

#### Side Two

#### Must Be Filed For All Wells

	No.: 224106			1E_S\W_S\W of Soc 32	Twn 285 - P 32M
Lease Name:	WHEATLEY 2-2		* Location:	IE-SW-SW of Sec. 32-	1 WP.200 - N.32VV
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2-2	15-081-21456-0000	769 FSL)FNL	4511 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received  ANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL	Kāns	Received as corporation commission
		FSL/FNL	FEL/FWL		SEP 12 2014
		FSL/FNL	FEL/FWL		ONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Received KANSAS CORPORATION COMMISSIO	•1 (Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)		
OPERATOR: License # 33094 SEP 2 6 2014	Well Location:		
Name: Cimarex Energy Co.  Address 1: 202 S. Cheyenne Ave.  CONSERVATION DIVISION WICHITA, KS	NE_sW_sec. 33 Twp. 28 S. R. 32 East West County: Haskell		
City: Tulsa State: OK. Zip: 74103 +			
Contact Person: Genea Holloway	the lease below:		
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120	NE-SW-SW of Sec. 32- Twp.28S - R.32W		
Email Address: gholloway@cimarex.com	_		
Surface Owner Information:			
Name: KELMAN ENTERPRISES INC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: PO BOX 428			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: SUBLETTE State: KS Zip: 67877 +			
	thodic Protection Borehole Intent), you must supply the surface owners ar		
the KCC with a plat showing the predicted locations of lease roads, t			
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners are ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted ended to the following to the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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SEP 1 2 2014