KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of compliance with the Kansas Surface Owner Notification Act, KANSAS CORPORAT MUST be submitted with this form. Check Applicable Boxes: SEP 2 6 2014 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 222322 CONSEŘÝATION DIVISION WICHITA, KS Gas Gathering System: Lease Name: WHITE 1-2 Saltwater Disposal Well - Permit No.: Twp. 268 R. 35 feet from Legal Description of Lease: S2-N2-NW of Sec. 9- Twp.26S - R.35W feet from | E / Enhanced Recovery Project Permit No.: County: KEARNY Entire Project: Yes No Number of Injection Wells Production Zone(s): CHASE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s): ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover 33094 Genea Holloway Past Operator's License No. Contact Person: Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date **Production Administration Supervisor** Greg R. Casillas Contact Person: New Operator's License No. Received Phone: 918-582-5310 New Operator's Name & Address: Casillas Petroleum Corp. KANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 Tulsa, OK. 74103 CONSERVATION DIVISION WICHITA, KS President/CEO Signature Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: __ Date: Authorized Signature Authorized Signature UIC OCT 3 0 2014 PRODUCTION ... DISTRICT . Mail to: Past Operator **New Operator**

Side Two

Must Be Filed For All Wells

KDOR Leas	e No.: 222322				
	MUITE 1.2		* Location:_S	2-N2-NW of Sec. 9- T	wp.26S - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15-093-21612-0000	4030 FSL FNL	3960 FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FFI /FWI		

		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received <u>KANSAS CORPORATION COMMISSION</u>	FSL/FNL	FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL	44444	***************************************
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	KANGAGA	Received CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		EP 12 2014
		FSL/FNL	FEL/FWL		ERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Received KANSAS CORPORATION COMMISSION	Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)
OPERATOR: License # 33094 SEP 2 6 2014 Name: Cimarex Energy Co. CONSERVATION DIVISION Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	Well Location: S2N2NWSec9Twp26SR35East \infty West County: KEARNY Lease Name: WHITE 1-2Well #: 1-2 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: WHITE ENTERPRISES INCATTN: JAMES A WHITE Address 1: 1878 ROAD 180 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: 9 19 2014 Signature of Operator or Agents	the best of my knowledge and belief. Received Received KANSAS CORPORATION COMMISSION SEP. 1.2.2014

CONSERVATION DIVISION WICHITA, KS