Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Gompliance with the Kansas Surface Owner Notification Act,
KANSAS CORPORAT MUST MAN SUBmitted with this form. Check Applicable Boxes: 08/01/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: SEP 2 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 204229 SERVATION DIVISION Gas Gathering System: WICHITA, KS Lease Name: WHITE 2 Saltwater Disposal Well - Permit No.: -NW - NW - SE Sec. 12 Twp. 268 R. 35 feet from Legal Description of Lease: NW-NW-SE of Sec. 12- Twp.26S - R.35W feet from Enhanced Recovery Project Permit No.: County: KEARNY Entire Project: Yes No Number of Injection Wells Production Zone(s): CHASE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s): ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Settling Haul-Off Workover Burn 33094 Genea Holloway Past Operator's License No. Contact Person: Past Operator's Name & Address: _____ Energy Co. 918-295-1658 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: **Production Administration Supervisor** Greg R. Casillas Contact Person: New Operator's License No. Received Phone: 918-582-5310 Casillas Petroleum Corp. KANSAS CORPORATION COMMISSION New Operator's Name & Address: 401 S. Boston Ave., Suite 2400 Tulsa, OK. 74103 CONSERVATION DIVISION WICHITA, KS President/CEO Signature Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit __ . Recommended action: permitted by No.: Date: Authorized Signature Authorized Signature OCT 3 0 2014 DISTRICT PRODUCTION Mail to: Past Operator New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 204229				
Lease Name:	WHITE 2		* Location:	IW-NW-SE of Sec. 12	- Twp.26S - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-093-00475-0000	2310 FSL/FNL	2310 FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		THE ATTENDED TO THE PROPERTY OF THE PROPERTY O
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		79
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		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			
	Received KANSAS CORPORATION COMMIS	SION			
	SEP 2 6 2014				
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		P 1 2 2014
77 (F. 18) (Alba)		FSL/FNL	FEL/FWL		RVATION DIVISION
		FSL/FNL	FEL/FWL		VICHITA, KS
		F\$L/FNL	FEL/FWL		-

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C Received KANSAS CORPORATION COMMISSION	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094 Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	Well Location: NW_NW_SE Sec. 12 Twp. 26 S. R. 35 East west County: KEARNY		
Address 2: Suite 1000	Lease Name: WHITE 2 Well #: 2		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Cartast Bassas, Genea Holloway			
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120			
Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: WHITE ENTERPRISES INCATTN: JAMES A WHITE Address 1: 1878 ROAD 180 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Acomner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.		
I hereby certify that the statements made herein are true and correct to Date: Operator of Agents Operator of	the best of my knowledge and belief. Production Administration Supervisor Title: Received KANSAS CORPORATION COMMISSION		

SEP 12 2014