### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, KANSAS CORPORATION OF THE Submitted with this form. Check Applicable Boxes: SEP-2 6 2014 08/01/2014 Oil Lease: No. of Oil Wells ... Effective Date of Transfer: Gas Lease: No. of Gas Wells CONSERVATION DIVISION KS Dept of Revenue Lease No.: 221038 WICHITA, KS Gas Gathering System: Lease Name: WHITE 2-2 Saltwater Disposal Well - Permit No.: \_- NE - NW Sec. 12 Twp. 26S R. 35 Spot Location: feet from Legal Description of Lease: SE-NE-NW of Sec. 12- Twp.26S - R.35W feet from Enhanced Recovery Project Permit No.: County: KEARNY Entire Project: Yes No Number of Injection Wells Production Zone(s): CHASE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s): \*\* Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Settling Haul-Off Type of Pit: Emergency Burn Workover 33094 -Genea Holloway Past Operator's License No. Contact Person: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date **Production Administration Supervisor** 34997 Greg R. Casillas Contact Person: New Operator's License No. Casillas Petroleum Corp. Received New Operator's Name & Address: 401 S. Boston Ave., Suite 2400 Tulsa, OK. 74103 CONSERVATION DIVISION President/CEO WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: Date: Authorized Signature DISTRICT ... Mail to: Past Operator \_ **New Operator** District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	<sub>• No.:</sub> 221038				
* Lease Name	WHITE O O		* Location: S	E-NE-NW of Sec. 12-	Twp.26S - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-2	15-093-21509-0000	4030 FSL/FNL	2860 FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		EOL/ENI	FEL/FWL		
		FSL/FNL	FEL/FWL		
					Received
		FSL/FNL	FEL/FWL		SAS CORPORATION COMMISSION
			FEL/FWL		SEP 1 2 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSI /FNI	FFI /FW/I		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License # 33094  Name: Cimarex Energy Co.  Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000  City: Tulsa  Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658  Email Address: gholloway@cimarex.com  Fax: ( 918 ) 512-4120  Email Address: gholloway@cimarex.com	Well Location:  SE_NE_NW_Sec. 12 Twp. 26 S. R. 35 East West  County: KEARNY  Lease Name: WHITE 2-2 Well #: 2-2  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Surface Owner Information:  Name: WHITE ENTERPRISES INCATTN: JAMES A WHITE  Address 1: 1878 ROAD 180  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice Ac	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
owner(s) of the land upon which the subject well is or will be loc	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this				
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
I hereby certify that the statements made herein are true and correct to to Date:    O	Production Administration Supervisor  Title:  Received  KANSAS CORPORATION COMMISSION				