KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, KANSAS CORPORATION OF THE SUPPORT WITH THE SUPPORT OF T Check Applicable Boxes: 08/01/2014 SEP *2 6 2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 204230 CONSERVATION DIVISION Gas Gathering System: Lease Name: WHITE 3 Saltwater Disposal Well - Permit No.: -SW - SW - NE Sec. 13 Twp. 268 R. 35 feet from Legal Description of Lease: SW-SW-NE of Sec. 13- Twp.26S - R.35W feet from Enhanced Recovery Project Permit No.: _ County: KEARNY Entire Project: Yes No Number of Injection Wells Production Zone(s): CHASE GROUP Field Name: HUGOTON GAS AREA Injection Zone(s): ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Haul-Off Workover Emergency Burn 33094 / Genea Holloway Past Operator's License No. Contact Person: Phone: 918-295-1658 Cimarex Energy Co. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: **Production Administration Supervisor** Greg R. Casillas Contact Person: New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Received 401 S. Boston Ave., Suite 2400 Tulsa, OK. 74103 1 2 2014 President/CEO CONSERVATION DIVISION WICHITA KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: ... Date: Authorized Signature Authorized Signature UIC OCT 3 0 2014 DISTRICT -Mail to: Past Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	_{No.:} 204230				
Lease Name:	WHITE 3		* Location:S	SW-SW-NE of Sec. 13	3- Twp.26S - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15-093-00476-0000	23/0 Circle 2640 FSL/FNL	2310 Circle 2 640 FEU FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		MARL MAAGAMA
		FSL/FNL	FEL/FWL		
***************************************	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received				
	KANSAS CORPORATION COMMISSI	ON	FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	***************************************	Received KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		SEP 1 2 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Received KANSAS CORPORATION COMM	ISSION
OPERATOR: License # 33094 Name: Cimarex Energy Co. SEP 2 6 2014	Well Location: SW_SW_NE_Sec. 13 Twp. 26 S. R. 35 East West
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION	ON County: KEARNY
Address 2: Suite 1000 WICHITA, KS	Lease Name: WHITE 3 Well #: 3
City: Tulsa State: OK. Zip: 74103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Genea Holloway	the lease below:
City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120	
Email Address: gholloway@cimarex.com	
Surface Owner Information: Name: CEB INCATTN: ROBERT BEYMER	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: CEB INCATTN: ROBERT BEYMER Address 1: PO BOX 363	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: LAKIN State: KS Zip: 67860 +	
the KCC with a plat showing the predicted locations of lease ro-	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease ro-	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease rolling are preliminary non-binding estimates. The locations may be a select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, the plating to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roll are preliminary non-binding estimates. The locations may be estimated one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be estimated on the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface owner kCC will be required to send this information to the surface ow	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and the tothe KCC, which is enclosed with this form. handling fee with this form. If the fee is not received with this form, the KSONA-1
the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be expected one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable. If choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling fee.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this er, fax, and email address. Lacknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and the tothe KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 form CP-1 will be returned.

CONSERVATION DIVISION

WICHITA, KS