KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted Received	ed with this form.		
Oil Lease: No. of Oil Wells KANSAS CORPORATION COMMISSION	Effective Date of Transfer:08/01/2014		
Gas Lease: No. of Gas WellsSEP 2 6 2014	KS Dept of Revenue Lease No.: 207736		
Gas Gathering System:CONSERVATION DIVISION	Lease Name: WHITE 'A' 1		
Saltwater Disposal Well - Permit No.: WICHITA, KS			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: E2-E2-W2 of Sec. 12- Twp.26S - R.35W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: KEARNY		
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE GROUP		
Field Name: PANOMA GAS AREA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 以札		
Past Operator's License No. 33094	Contact Person: Genea Holloway		
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	07/95/2014		
•	Date:		
Title: Production Administration Supervisor	Signature: MUNICO		
New Operator's License No. 34997	Contact Person: Greg R. Casillas		
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310 Received		
401 S. Boston Ave., Suite 2400	Oil / Gas Purchaser: Regency KANSAS CORPORATION COMMISSION		
Tulsa, OK. 74103	Date 8/13/2014 SEP 12 2014		
Titlo: President/CEO	CONSERVATION DIVISION		
Title:	Signature: WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
10.30 ///			
DISTRICT EPR / U-J 7-7 F Mail to: Past Operator New Operato	·		
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Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 207736				
* Lease Name	: WHITE 'A' 1		* Location: _E	2-E2-W2 of Sec. 12-	Twp.26S - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
'A' 1	15-093-20447-0000	2536 FSL/FNL	2191 Circle	GAS	PROD
		FSL/FNL	FEL/FWL	· And and a second seco	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	Received	FSL/FNL	FEL/FWL	,	
	KANSAS CORPORATION COMMISS		FEL/FWL		
	SEP 2 6 ZUN	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 2 2014
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		MIOIRIN, NO

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CARCEIVED KANSAS CORPORATION COMMISSION			
OPERATOR: License # 33094 Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 City: Tulsa State: OK. Zip: 74103	Well Location: E2_E2_W2_Sec. 12_Twp. 26_S. R. 35 East west County: KEARNY Lease Name: WHITE 'A' 1 Well #: 'A' 1		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Surface Owner Information: Name: WHITE ENTERPRISES INCATTN: JAMES A WHITE Address 1: 1878 ROAD 180 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Date: Signature of Operator or Agent	the best of my knowledge and belief. Production Administration Supervisor Received KANSAS CORPORATION COMMISSION		

SEP 1 2 2014