

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells AANTO COMPORATION COMM	
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207737
Gas Gathering System:  ONSERVATION DIVISI	ON Lease Name: WHITE 'A' 2
Saltwater Disposal Well - Permit No.: WICHITA, KS	NE .NE - SW _ SW Sec. 9 Twp. 26S R. 35 E V W
Spot Location: feet from N / S Line	Legal Description of Lease: NE-NE-SW-SW of Sec. 9- Twp.26S - R.35W
feet from L E / Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: KEARNY
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE GROUP
Field Name: PANOMA GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 33094/	Contact Person:Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
	Phone: 97/25/2014 / 4 / 4 / 4 / 4 / 4 / 4 / 4 / 4 / 4 /
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: Date:
Title: Production Administration Supervisor	Signature: Stell Holling
	O
New Operator's License No. 34997/	Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310 Received KANSAS CORPORATION COMMISSION
401 S. Boston Ave., Suite 2400	Oil / Gas Purchaser: Negancy SFP 1 2 2014
Tulsa, OK. 74103	8/13/2011
	Date: CONSERVATION DIVISION WICHITA, KS
Title: President/CEO	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 10-29-14	PRODUCTION OCT 3 0 2014 UIC OCT 3 0 2014
Mail to: Past Operator New Opera	ator District

Side Two

#### Must Be Filed For All Wells

KDOR Lease	<sub>e No.:</sub> 207737				
* Lease Name	WHITE 'A' 2		* Location: N	E-NE-SW-SW of Se	ec. 9- Twp.26S - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
'A' 2	15-093-20457-0001	1250 FSI FNL	1250 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received	FSL/FNL	FEL/FWL		
	KANSAS CORPORATION COMMISSION		FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		Received
				KANS	AS CORPORATION COMMISSION
			FEL/FWL		SEP 1 2 2014  ONSERVATION DIVISION
			FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
Received  KANSAS CORPORATION COMMISSION			
OPERATOR: License # 33094 SEP 2 6 2014	Well Location:  NE NE SW Sec. 9 Twp. 26 S. R. 35 East West		
Address 1: 202 S. Cheyenne Ave. WICHITA, KS	County: KEARNY		
Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000	Lease Name: WHITE 'A' 2 Well #: 'A' 2		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway	the lease below:		
Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120			
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120  Email Address: gholloway@cimarex.com			
Surface Owner Information:  Name: WHITE ENTERPRISES INCATTN: JAMES A WHITE  Address 1: 1878 ROAD 180  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
	dic Protection Borehole Intent), you must supply the surface owners and		
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 1990 Signature of Operator or Agent	Production Administration Supervisor  Title:		
- · · · · ·	Received  ***********************************		

SEP 12 2014