RECEIVED AUG 20 2014 KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	ited with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208214  Lease Name: A BURROW			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NWSec. 26 Twp. 34 R. 38W EXW  Legal Description of Lease:			
feet from DE / W Line	T034S - R038W: SEC 026 E2, W2			
Enhanced Recovery Project Permit No.:	10343 - 103691. SEC 020 E2, 992			
Entire Project: Yes No				
Number of Injection Wells **	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE			
"* Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
Title: Vice President-Land	Signature: Tim Welch			
	Signature:			
22000 / 1000 1000 1000 1000 1000 1000 10	- NANCY EITZWATED			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	Date: 08/15/2014			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR _//-5-/4 P	PRODUCTION NOV 0 6 2014 UIC NOV 0 6 2014			
Mail to: Past Operator New Operator	rDistrict			

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	A BURROW		* Location:_26	6 34 38WNW		
Lease Maille.			Location			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/Ta'D/Abandoned)	
A2	15189202850000	1250FNL 26	00FWL	GAS	ACTIVE	
		·			-	
		FSL/FNL _	FEL/FWL			
in Hel		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL			
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		FSL/FNL _	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL _	FEL/FWL		· · · · · · · · · · · · · · · · · · ·	
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		FSL/FNL	FEL/FWL			
1 1974. <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189202850000

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
Name: XTO ENERGY INC.	NW Sec. 26 Twp. 34 S. R. 38 East West		
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens		
Address 2:	Lease Name: A BURROW Well #:A2		
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: BRENDA WALLER	the lease below:		
Phone: ( 405 319-3259 Fax: ( )	T034S - R038W: SEC 026 E2, W2		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:           Name:         See Attached           Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is haing submitted with a Form C 1 (Intent) or CR 1 (Cath)			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered a Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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KDOR #208214

API#: 151894	202850000	Lease Name: A BURROW	<u> </u>	Well # <u>A2</u>	
Owner Name:	THOMASON, CLINTO	ON L & KENDRA L			
Address:	400 N BACA				
City:	ELKHART	State: KS	Zip: 67950		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		