RECEIVED AUG 20 2014 KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form F-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells 200427 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: A BURROWS Saltwater Disposal Well - Permit No.: \_ NE Sec. \_ feet from N / S Line Legal Description of Lease: feet from E / W Line T034S - R038W: SEC 026 E2, W2 Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No Number of Injection Wells\_ County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: **Emergency** Burn Settlina Haul-Off Workover Drillina 32864 -**BRENDA WALLER** Past Operator's License No. Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 **NANCY FITZWATER** Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES 08/15/2014 Date: Title: \_REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_\_ . Recommended action: \_ permitted by No.: \_ Authorized Signature Authorized Signature DISTRICT \_

Mail to: Past Operator\_

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#### Side Two

### Must Be Filed For All Wells

* Lease Name:	. A BURROWS		* Location: 26 34 38WNE					
Loade Maine,		Location						
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
	15189006490000/	3070FSL	2110FEL	GAS		ACTIVE		
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
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		FSL/FNL	FEL/FWL			- <u> 11                              </u>		
		_ FSL/FNL	FEL/FWL		<u> </u>			
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		FSL/FNL	FEL/FWL					
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		FSL/FNL	FEL/FWL			. <u> </u>		
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEVFWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189006490000

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.	NESec. 26 Twp. 34 S. R. 38 East West				
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens				
Address 2:	Lease Name: A BURROWS Well #:1				
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: BRENDA WALLER	T034S - R038W: SEC 026 E2, W2				
Phone: ( 405 319-3259 Fax: ( )					
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 1:					
Address 2:					
City: State: Zip:+					
are preliminary non-binding estimates. The locations may be entered of Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner Notice A	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form				
CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.				
Date: Signature of Operator or Agent: Tim Welch	Title: Vice President-Land				
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**KDOR #200427** 

API#: <u>15189006490000</u>		Lease Name: A BURROWS			Well # <u>1</u>		
Owner Name:	BURROWS, DAVID	G & SIMILA M					
Address:	550 ROAD 8						
City:	HUGOTON	Stat	e: KS	Zip: 67951-5262			
Owner Name:							
Address:							
City:		State	e:	Zip:			
Owner Name:							
Address:							
City:		State	e:	Zip:			
Owner Name:							
Address:							
City:		State	<b>::</b>	Zip:			
Owner Name:		N.					
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City:		State	:	Zip:			
Owner Name:							
Address:							
City:		State	<b>:</b>	Zip:			