KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 200875		
Gas Gathering System:	Lease Name: A G DYCK		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	SE_Sec10Twp28R37W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T028S - R037W: SEC 010 All		
Entire Project: Yes No			
Number of Injection Wells***	County: Grant		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	權하다 하는 한 사람들은 사람들은 사람들은 사람들이 가장 가장 가장 하는 사람들이 되었다.		
** Side Two Must Be Completed.	Production Zone(s): CHASE Injection Zone(s): CHASE		
	injection zone(s):		
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from		
Type of Pit: Emergency Burn Settling	Haul-Off		
Past Operator's License No. 32864	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Title: Vice President-Land	Tim. Wolch		
	Signature:		
	on transport of the Control of the C		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: WGP-KHC LLC		
	Date: 08/15/2014		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Figurator		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
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is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
- I NOVIEW TO BE A SECOND TO BE A SE			
Date:	Date: Let us the second of the		
Authorized Signature	Authorized Signature		
DISTRICT EPR _/ 0 - 28 - 14 P	PRODUCTION OCT 2 9 2014 UICOCT 9 0 2014		
Mail to: Past Operator New Operato			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 200875				
* Lease Name:	A G DYCK		* Location: 10) 28 37WSE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet for		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15067005410000	2310FSL 2640FSL	2310 FEL 2640FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
:		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
n na Selak Bunua Peranda Mangalangan		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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+ij.		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL			
		FOUTINL			.

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API #:15067005410000

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	sthodic Protection Borehole Intent)
OPERATOR: License #	Well Location: SESec10Twp.28S. R37EastWest County: Grant Lease Name:A G DYCKWell #:1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T028S - R037W: SEC 010 All
Surface Owner Information: Name: See Attached Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on the Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	catteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface lated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ling filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling for	er(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to the Date: Signature of Operator or Agent:	ne best of my knowledge and belief. Title: Vice President-Land

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR #200875

Surface Owners

API#: 15067	005410000	Lease Name: A G DYCK		Well # <u>1</u>	
Owner Name:	DYCK, EDWARDS I				
Address:	PO BOX 913				
City:	HUTCHINSON	State: KS	Zip: 67501		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
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City:		State:	Zip:		
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