RECEIVED AUG 20 2014 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Effective Date of Transfer:\_\_ Gas Lease: No. of Gas Wells 200264 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: BEACH Saltwater Disposal Well - Permit No.: \_ 25 \_ feet from N / S Line Legal Description of Lease: \_ feet from A E / W Line T025S - R031W: SEC 028 All Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells County: Finney Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s):\_\_ \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. If Drill Pit. WO or Haul) E / W Line of Section Type of Pit: Settling Haul-Off **Emergency** Burn Workover Drilling Past Operator's License No. \_\_32864 < **BRENDA WALLER** Contact Person: \_ Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 **NANCY FITZWATER** Contact Person: \_\_ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: REGENCY MIDCON GAS SERVICES 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_\_ . Recommended action: \_ permitted by No.: \_ Date: Authorized Signature Authorized Signature UIC NOV 0 7 2014 PRODUCTION MOV 0 7 2014 DISTRICT \_ Mail to: Past Operator \_\_\_ New Operator

RECEIVED AUG 20 2014 KCC WICHITA

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	DEAGU			3 25 31WNW	
Lease Name:			Location: 20	Z J J I TY I TY	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet for	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
5	15055005140000	2970FSL	2970FEL	GAS Harrin Harring	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	of Marian Section 1995 in the Section 1995 in	FSL/FNL	FEL/FWL		n sankara T <del>abla daga dalah</del>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Tall Li		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
- 1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		or <u>ana di Parta di Al</u> Pala dia 1888 di Albandaria
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del> :		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

**RECEIVED** AUG 20 2014 **KCC WICHITA** 

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)CB	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.					
Address 1: 210 PARK AVENUE, SUITE 2350 Address 2:	County: Finney				
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: BRENDA WALLER	the lease below: T025S - R031W: SEC 028 All				
Phone: ( 405 319-3259 Fax: ( )	NOTES OF SECOND				
Email Address: BRENDA_WALLER@XTOENERGY.COM	-				
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 1:					
Address 2:					
City:	-				
are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.				
I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.				
Date:8/15/2014 Signature of Operator or Agent:	Title: Vice President-Land				
API # :15055005140000 KDOR #200264					

## **Surface Owners**

RECEIVED
AUG 20 2014
CC WICHITA

API#:150550	005140000	Lease Name: BEACH		Well # <u>5</u>					
Owner Name:	ne: BEACH, PHYLLIS G ETAL								
Address:	6335 S PIERCEVILLE RD								
City:	PIERCEVILLE	State: KS	Zip: 67868-9500						
Owner Name:									
Address:		,							
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
·			•						
Owner Name:									
Address:									
City:		State:	Zip:						