RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	L CARDON COM		
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 8/15/2014		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220660		
Gas Gathering System:	Lease Name: KINSER		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	- Australia brainstail		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T034S - R036W: SEC 017 N2, E2 SE4, W2 SE4, SW4		
Entire Project: Yes No			
Number of Injection Wells ***	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Hauf-Off Workover Drilling		
Past Operator's License No. 32864	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:08/15/2014		
Title: Vice President-Land	Signature:		
New Operator's License No. 33999	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	Date: 08/15/2014		
Title: _REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tupvater		
Acknowledgment of Transfer: The above request for transfer of injection			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
0.	0		
Date:	Date:		
DISTRICT EPR	PRODUCTION OCT 2 8 2014 UIC OCT 2 8 2014		
	tor District		

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Side Two

Must Be Filed For All Wells

Lease Name: KINSER		• Location: 17 34 36WNE			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13	15189209840001	3368FSL	660FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		MA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	4-4	FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
-		FSL/FNL	FEL/FWI		
	A-11-74-74-54-51-51-51-51-51-51-51-51-51-51-51-51-51-	FSL/FNL	FEL/FWL		
	1	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		ESI ÆNI	EEL/EWB		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864	
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location:NE Sec. 17 Twp. 34 S. R. 36 East West
14(0118.)	Sec
Address 1: 210 PARK AVENUE, SUITE 2350 Address 2:	Lease Name: KINSER Well #:13
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: BRENDA WALLER	 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405 319-3259 Fax: ()	T034S - R036W: SEC 017 N2, E2 SE4, W2 SE4, SW4
Email Address: BRENDA_WALLER@XTOENERGY.COM	
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	
City:	
City:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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Surface Owners

API#: 151892	209840001	Lease Name: _	KINSER		Well # <u>13</u>			
Owner Name: KINSER, WILBUR J & JULIANN C								
Address:	1763 ROAD G							
City:	HUGOTON	State	: KS	Zip: 67951-5145				
Owner Name:								
Address:								
City:		State	:	Zip:				
Owner Name:								
Address:								
City:		State	:	Zip:				
Owner Name:								
Address:								
City:		State	::	Zip:				
Owner Name:								
Address:		_						
City:		State	::	Zip:				
Outpart Name								
Owner Name:								
Address:		£4-4-		7in.				
City:		State	::	Zip:				