

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014  KS Dept of Revenue Lease No.: 202239  Lease Name: KNIER  SW_Sec. 27 Twp. 34 R. 37W E X W			
Gas Lease: No. of Gas Wells				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 027 SW4, NW4 SEC 028 SE4, SW4			
Entire Project: Yes No				
Number of Injection Wells **	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. it Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA			
Past Operator's License No. 32864	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:08/15/2014			
Title: Vice President-Land	Signature: Tim Welch			
New Operator's License No. 33999	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	W WIV American			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tuzwater			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.;			
Permit No.:	permitted by No.:			
Data	Poto.			
Date:	Date:			
DISTRICT EPR	PRODUCTION OCT 2 8 2014 UIC OCT 2 8 2014			
	tor District			

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#### Side Two

#### Must Be Filed For All Wells

*Lease Name:	KNIER	THE PROPERTY AND ADDRESS AND A	* Location: 27 34 37WSW				
Well No.	API No. (YR DRLD/PRE 167)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15189006050000	1299 <i>F5L</i>	4622FEL 3 <del>960FE</del> L	GAS	ACTIVE		
			EEL/EWI				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	6	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
·		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		•		
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
	·	FSL/FNL	FEL/FWL	49,480,300			
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189006050000

#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

#### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Mall to a cation				
Name: XTO ENERGY INC.	Well Location: <b>SW</b> Sec. <b>27</b> Twp. <b>34</b> S. R. <b>37</b> Eas <b>IX</b> West				
Address 1: 210 PARK AVENUE, SUITE 2350 Address 2:	Lease Name: KNIER Well #:1				
City: OKLAHOMA CITY State: OK Zip: 73102 +					
Contact Person: BRENDA WALLER	the lease below:				
Phone: ( 405 319-3259 Fax: ( )	T034S - R037W: SEC 027 SW4, NW4 SEC 028 SE4, SW4				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
white the second					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	₩				
City: State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (	Cathodic Protection Borehole Intent), you must supply the surface owners and				
State: State: zip:+  If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following:  X   Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the control of the surface owner (KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this				
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### **Surface Owners**

API#: 151890	006050000	Lease Name: KNIER		Well # <u>1</u>	
Owner Name:	RANEY, VONDA				
Address:	520 ROAD 13				
City:	HUGOTON	State: KS	Zip: 67951-5128		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		