District

RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF **OPERATOR**TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Oil Lease: No. of Oil Wells _ Effective Date of Transfer: Gas Lease: No. of Gas Wells _ 202209 KS Dept of Revenue Lease No.: _ Gas Gathering System:_ Lease Name: KOEHN Saltwater Disposal Well - Permit No.: ___ SE_SE. NW Sec. 25 _{Twp.} 25 _{H.} 32W Legal Description of Lease: _____feet from E / W Line T25S-R32W: SEC 25 ALL Enhanced Recovery Project Permit No.: Entire Project: Yes No County: __FINNEY Number of Injection Wells ___ Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE **CHASE** Production Zone(s): ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: __ __feet from TN / TS Line of Section (API No. it Drill Pit, WO or Haul) teet from E / W Line of Section Burn Settling Haul-Off Workover Drillina KX Type of Pit: Emergency **BRENDA WALLER** Past Operator's License No. Contact Person: _ Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: **NANCY FITZWATER** New Operator's License No. 33999 Contact Person: __ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: __ 08/15/2014 Date: Nancy Fitzwater Title: REGULATORY COMPLIANCE SUPERVISOR Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: _ permitted by No.: ___ Date: Authorized Signature DISTRICT _____

New Operator

Mail to: Past Operator_

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Side Two

Must Be Filed For All Wells

Lease Name	KOEHN	* Location: 25 25 32WNW				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-25	01-01 V 15055010050 0000	2575FNL	2354FWL	GAS	PR	
		FSL/FNL	FEUFWL	A. Harris A. Harris A.		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		44	
		FSL/FNL	FEL/FWL		······································	
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-1		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL			
	* **	FSL/FNL	FEL/FWL			
alondano al la companyo de la compa		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSLFNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 **KCC WICHITA**

API#:15055010050000

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Driff); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:			
Name: XTO ENERGY INC.	0 SE SE NW Sec. 25 Twp. 25 S. R. 32 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County: FINNEY			
Address 2:	Lease Name: KOEHN Well #:1-25			
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: BRENDA WALLER	the lease below: T25S-R32W: SEC 25 ALL			
Phone: (405 319-3259 Fax: ()	1200-102W. 0E0 20 AEE			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached				
Address 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
	Cathodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (One CC) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X Learning that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat pred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
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Surface Owners

API#: <u>150550</u>	01-61 01005 0000	Lease Name: KOEHN		Well # <u>1-25</u>
Owner Name:	KOEHN, DAVE NON-	MAR TRUST		
Address:	1901 HARDING AVE			
City:	GARDEN CITY	State: KS	Zip: 67846	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
Citv:		State:	Zip:	