RECEIVED AUG 20 2014 KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes: MOST be submitt	ted with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/15/2014			
Gas Lease: No. of Gas Wells "	KS Dept of Revenue Lease No.: 202210 V  Lease Name: KORFF			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	turned today			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T23S-R37W: SEC 26 ALL			
Entire Project: Yes No				
Number of Injection Wells **	County: KEARNY			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. it Drill Pit, WO or Haul)				
T (D) Cotting	teet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32864	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:08/15/2014			
Title: Vice President-Land	Signature: Tim Welch			
New Operator's License No. 33999	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:			
	Date: 08/15/2014			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fuzuater			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.;			
Date.	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR F	PRODUCTION NOV 0 7 2014 UIC NOV 0 7 2014			
Mail to: Past Operator New Operato	or District			

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#### Side Two

#### Must Be Filed For All Wells

Lease Name: KORFF		* Location: 26 23 37WSE			
Well No. API No. (YR DRLD/PRE 16)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD:TA'D/Abandoned)
1-26 (NPI)	15093001760000 /	2540FSL	1320FEL	GAS	PR
			FEL/FWL		
		FSL/FNL	FEL/FWL		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSUFNL	FEUFWL		
	***	FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
	TATA And a second	FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Mould accessor			
Name: XTO ENERGY INC.	Well Location:  0			
Address 1: 210 PARK AVENUE, SUITE 2350	County:KEARNY			
Address 2:				
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Contact Person: BRENDA WALLER	the lease below:			
Phone: ( 405 319-3259 Fax: ( )	T23S-R37W: SEC 26 ALL			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	and the second of the second o			
Address 2:				
City: State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and			
City: State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease road:				
City: State: Zip: +	Cathodic Protection Borehole Intent), you must supply the surface owners and so tank batteries, pipelines, and electrical lines. The locations shown on the plat tred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
State: Zip: +           If this form is being submitted with a Form C-1 (Intent) or CB-1	Cathodic Protection Borehole Intent), you must supply the surface owners and so tank batteries, pipelines, and electrical lines. The locations shown on the plat tred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  X   Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hards.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat wired on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  S). Lacknowledge that, because I have not provided this information, the ce owner(s). To mittigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form, the KSONA-1.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road: are preliminary non-binding estimates. The locations may be enterested one of the following:  X   Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that Lam filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, Lacknowledge that Lam being charged a \$30.00 har.  If choosing the second option, submit payment of the \$30.00 har.	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat with the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  It acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form, the KSONA-1 in CP-1 will be returned.			

### **Surface Owners**

API#: <u>150</u>	93001760000	Lease Name: KORFF		Well # <u>1-26 (NPI)</u>
Owner Nan	ne: WRIGHT, THOMAS	W IV AND CONNIE L		
Addres	s: 400 W SANTA FE BI	LVE		
Cit	y: LAKIN	State: KS	Zip: 67860	
Owner Nan	ne:			
Addres	s:			
Cit	y:	State:	Zip:	
Owner Nan	ne:			
Addres	s:			
Cit	y:	State:	Zip:	
Owner Nan	ne:			
Addres	s:			
Cit	y:	State:	Zip:	
Owner Nan	ne:			
Addres	s:			
Cit	y:	State:	Zip:	
Owner Nan	ne:			
Addres	s:			
Cit	y:	State:	Zip:	