RECEIVED AUG 20 2014 KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: Gas Lease: No. of Gas Wells \_\_\_ 202405 KS Dept of Revenue Lease No .: . Gas Gathering System:\_ Lease Name: LAYMAN Saltwater Disposal Well - Permit No.: \_\_\_ 0 - 0 - 0 . C Sec. 25 Twp. 24 R. 34W F E XW \_\_\_\_ feet from N / S Line Legal Description of Lease: \_\_\_\_\_feet from L E / W Line T24S-R34W: SEC 25 ALL Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells \_ County: \_\_FINNEY Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: \_\_\_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling **BRENDA WALLER** Past Operator's License No. \_ Contact Person: \_ Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature New Operator's License No. 33999y **NANCY FITZWATER** Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_. Recommended action: \_ permitted by No.: \_ Date: Date: Authorized Signature Authorized Signature DISTRICT \_\_\_ PRODUCTION Mail to: Past Operator\_ New Operator

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name	LAYMAN	• Location: 25 24 34WC			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-25	15055004880000 €	2640FNL	2640FEL	GAS	PR
			FEU/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		WORKS TO THE THE THE TAX AND
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSUFNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	-	-
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI/ENI	FFL/FWI		
		FSL/FNL	FEL/FWL		:
		FSUFNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22064				
OPERATOR: License # 32864	Well Location: 00_0_CSec. 25Twp.24SR34East West			
Name: XTO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350	'			
	County:FINNEY           Lease Name:         LAYMAN         Well #:3-25			
Address 2:				
City: OKLAHOMA CITY State: OK Zip: 73102 +	No trace batere			
Contact Person: BRENDA WALLER	T24S-R34W: SEC 25 ALL			
Phone: ( 405 319-3259 Fax: ( ) BRENDA_WALLER@XTOENERGY.COM				
Email Address: BRENDA_WALLER@XTOENERGY.COM	_			
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	<ul> <li>sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the</li> </ul>			
Address 2:				
	_			
City: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized that the provided this information to the surface owner(s).  KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the sowner(s). To mitigate the additional cost of the KCC performing this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory in the provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.  If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  Thacknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.  The fee is not received with this form, the KSONA-1 CP-1 will be returned.			
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KDOR #202405

API#:15055004880000

### **Surface Owners**

API#: 150550	004880000	Lease Name: <u>LAYMAN</u>		Well # <u>3-25</u>				
Owner Name: FJL VENTURE GROUP LLC								
Address:	PO BOX 1557							
City:	GRAND LAKE	State: CO	Zip: 80447					
Owner Name:								
Address:								
City:	;	State:	Zip:					
	,							
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					