RECEIVED AUG 20 2014 KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Oil Lease: No. of Oil Wells \_\_\_ Effective Date of Transfer: Gas Lease: No. of Gas Wells \_\_\_\_\_1 ... 202407 KS Dept of Revenue Lease No.: Gas Gathering System:\_ Lease Name: \_ LEE Saltwater Disposal Well - Permit No.: \_\_\_ NW NW SE Sec. 22 Twp. 25 R. 36W EXW \_\_ feet from N / N S Line Legal Description of Lease: \_\_\_\_\_feet from E / W Line T25S-R36W: SEC 22 ALL Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No Number of Injection Wells \_\_\_\_ County: KEARNY Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: \_ \_ feet from N / S Line of Section (API No. if Drill Pit. WO or Haul) E / W Line of Section teet from Type of Pit: Emergency Settling Haul-Off Workover **BRENDA WALLER** Past Operator's License No. Contact Person: \_ Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 **NANCY FITZWATER** New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ Recommended action: \_ permitted by No.: \_\_\_\_ Date: Date: \_ Authorized Signature Authorized Signature PRODUCTION NOV 0 7 2014 DISTRICT \_\_\_ \_ UIONOV 0 7 2014

New Operator

Mail to: Past Operator \_\_\_\_

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#### Side Two

#### Must Be Filed For All Wells

* 1 * 1	LEE Allocation, 22 25 36WSE								
' Lease Name	;		Location: 22 23 36W3E						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned				
1-22	15093003230000 /	2423FSL	2595FEL	GAS	PR				
	_	FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL		W				
		FSL/FNL	FEL/FWL						
- Andrew Control of the Control of t		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
	•	FSL/FNL	FEL/FWL						
	-	FSL/FNL	FEL/FWL						
		FSUFNL	FEL/FWL	······································					
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
	_	FSL/FNL	FEL/FWL						
	-	FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)CB-1 (C	athodic Protection Bot	rehole Intent)	X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32864 Name: XTO ENERGY INC.			22 <sub>Twp.</sub> 25 S. R. 36 East West		
Address 1: 210 PARK AVENUE, SUITE 2350	County:KEARN				
Address 2:	Lease Name: _	LEE	Well #:1-22		
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  T25S-R36W: SEC 22 ALL				
Contact Person: BRENDA WALLER					
Phone: ( 405 319-3259 Fax: ( )					
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
			ving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in t	he real estate	eproperty tax records of the county treasurer.		
City:					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:    X	batteries, pipelin the Form C-1 plant t (House Bill 20 cated: 1) a copy	es, and elec at, Form CB 32), I have of the Form	etrical lines. The locations shown on the plat- 1 plat, or a separate plat may be submitted. provided the following to the surface 1 C-1. Form CB-1, Form T-1, or Form		
CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar	eing filed is a Fo nd email address	rm C-1 or F ·	orm CB-1, the plat(s)'required by this		
I have not provided this information to the surface owner(s). Fact KCC will be required to send this information to the surface own task, Facknowledge that I am being charged a \$30.00 handling.	ner(s). To mitiga	te the additi	onal cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form I will be returned	n. If the fee	is not received with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct to	the best of my kr	nowledge ar	nd belief.		
Date: Signature of Operator or Agent: Tim OWelch			Title:		

KDOR #202407

API#:15093003230000

### Surface Owners

API#: 150930	003230000	Lease Name: LEE		Well # <u>1-22</u>
Owner Name:	BOEGEL FARMS LL	С		
Address:	PO BOX 273			
City:	LAKIN	State: KS	Zip: 67860	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	