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Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF **OPERATOR**TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	8/15/2014				
Oil Lease: No. of Oil Wells"	Effective Date of Transfer:				
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 207957				
Gas Gathering System:	Lease Name:				
Saltwater Disposal Well - Permit No.:	_SWNWSESW_Sec6 _Twp26 _R36W [] E [X] W				
Spot Location: teet from N / S Line	Legal Description of Lease:				
feet from L E / L W Line	T26S-R36W: SEC 6 ALL				
Enhanced Recovery Project Permit No.:	1200-10077, 022 0722				
Entire Project: Yes No					
Number of Injection Wells **	County: KEARNY				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE/CNGV				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling 🖟				
Past Operator's License No. 32864	Contact Person: BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014				
Title: Vice President-Land	Signature: Tim Welch				
New Operator's License No	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:				
	00/45/0044				
	O WIVE				
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tuzwater				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been				
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.;				
remained action.	permitted by tro.,				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR F	PRODUCTION NOV 0 7 2014 UIC NOV 0 7 2014				
	or District				

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Side Two

Must Be Filed For All Wells

* Lease Name	LEE		* Location: 6 26 36WSW			
Well No.	API No. (YR DRLD/PRE 167)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/Ta'D/Abandoned)	
22-2-6	150932033800 8Q	1286FSL	3909FEL	GAS	PR	
### ### ## ## ## ## ## ## ## ## ## ## ## ## ## ##	***************************************					
	1100 280 180 181 181 181 181 181 181 181 181 1	FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSU/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
	The state of the s	FSUFNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
	4.446.44.44	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
					-	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.	SW NW SE SW Sec. 6 Twp. 26 S. R. 36 East West				
Address 1: 210 PARK AVENUE, SUITE 2350					
Address 2:					
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: BRENDA WALLER	the lease below: T26S-R36W: SEC 6 ALL				
Phone: (405 319-3259 Fax: ()					
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county freasurer.				
2 (CACA (CACA (CACA))					
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)					
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be entered to select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested one of the following: X	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) applies the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface If be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form, the KSONA-1 in CP-1 will be returned.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Surface Owners

API#: <u>150932</u>	03380000	Lease Name: LEE		Well # <u>22-2-6</u>	
Owner Name:	BERLIER RANCH LI	_C ETAL			
Address:	241 ROAD T				
City:	LAKIN	State: KS	Zip: 67860		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:	:				
Address:					
City:		State:	Zip:		
Owner Name	:				
Address:					
Citv:		State:	Zip:		