

Kansas Corporation Commission OIL & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	lea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: KS Dept of Revenue Lease No.: 215195			
X Gas Lease: No. of Gas Wells				
Gas Gathering System:	Lease Name: LEE			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	· Account to the state of the s			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T25S-R36W: SEC 15 ALL			
Entire Project: Yes No				
Number of Injection Wells ***	County: KEARNY			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. It Drill Pit, WO or Haul)	teet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA			
Past Operator's License No. 32864	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _ 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
Title: Vice President-Land	Signature: Tim Welch			
New Operator's License No. 33999	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002				
out travis street, some stor flousion, 1x 17002	Oil / Gas Purchaser:			
	Date: 08/15/2014			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.;			
- Totalition - Theodomical dealers				
	Date:			
Date:	Authorized Signature			
DISTRICT EPR 1/-6-/4	PRODUCTION NOV 0 7 2014 UIC NOV 0 7 2014			
Mail to: Past Operator New Operator	· · · · · · · · · · · · · · · · · · ·			



Side Two

Must Be Filed For All Wells

Lease Name	LEE		15 25 36WSW			
Ecdoc Hamo			* Location:	20 0011011		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
21-15	15093209220000 /	1250FSL	4030FEL	GAS	PR	
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
A		FSL/FNL	FEL/FWL		AMERICAN STREET, STREE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	······································	FSL/FNL	FEL/FWL	***		
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
	as -	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15093209220000

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Car	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location: NE NE SW SW Sec. 15 Twp.25 S. R. 36 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County:KEARNY			
Address 2:	Lease Name: Well #:2I-15			
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: BRENDA WALLER	the lease below: T25S-R36W: SEC 15 ALL			
Phone: (405 319-3259 Fax: ()	1235*N30W. SEG 13 ALE			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an addition			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank is are preliminary non-binding estimates. The locations may be entered on the Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface ownersk, I acknowledge that I am being charged a \$30.00 handling feature.	catteries, pipelines, and electrical lines. The locations shown on the plate the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface rated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this ere, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	will be returned.			
I hereby certify that the statements made herein are true and correct to the	~ ~			
Date: Signature of Operator or Agent: Tim Welch	Title: Vice President-Land			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR #215195

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Surface Owners

API#: <u>150932</u>	209220000	Lease Name: <u>LEE</u>		Well # <u>21-15</u>	
Owner Name:	BOEGEL FARMS LL	С			
Address:	PO BOX 273				
City:	LAKIN	State: KS	Zip: 67860		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:		Shahar	7!		
City:		State:	Zip:		
Owner Name:					
Address:		,			
City:		State:	Zip:		
,			•		
Owner Name:					
Address:					
Citv:	•	State:	Zin:		