RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUS1 be submit	ited with this form.				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:  KS Dept of Revenue Lease No.:  202411				
X Gas Lease: No. of Gas Wells**					
Gas Gathering System:	Lease Name: LEE				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line	h · · · · · · · · · · · · · · · · · · ·				
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	T25S-R36W: SEC 28 ALL				
Entire Project: Yes No					
Number of Injection Wells **	County: KEARNY				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling					
	Haul-Off Workover Drilling KA				
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014				
Title: Vice President-Land	Signature:				
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:				
	Date: 08/15/2014				
Title:REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tugwater				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been				
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
	,				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR _/1-7-/4	PRODUCTION NOV 0 7 2014 UICNOV 0 7 2014				
Mail to: Past Operator New Operator					

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#### Side Two

### Must Be Filed For All Wells

Lease Name	LEE	t I returbine kine	* Location: 28 25 36WNE			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
5-28	15093190070000 /	2340FNL	2340FEL	GAS	PR	
			FEU/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	- AFFAIRA		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		* ***	
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL	·		
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	The state of the s			
OPERATOR: License # 32864	Well Location:			
Name: XTO ENERGY INC.	0 <u>SW SW NE</u> Sec. 28 Twp. 25 S. R. 36 Eas West			
Address 1: 210 PARK AVENUE, SUITE 2350	County:KEARNY			
Address 2:	Lease Name: LEE Well #:5-28			
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: BRENDA WALLER	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: ( 405 319-3259 Fax: ( )	T25S-R36W: SEC 28 ALL			
Email Address: BRENDA_WALLER@XTOENERGY.COM	_			
Surface Owner Information:				
Name: See Attached	Treating a form is an owing manage sumace owners, anden dir additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip: +  If this form is boing submitted with a Form C 1 (intent) or CR 1 (Ca				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X   Leartify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that Lam filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized the provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, Lacknowledge that Lam being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filled is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electrical contents of the KCC performing this lling fee, payable to the KCC, which is enclosed with this form.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized will be required to send this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form Common the surface form and the associated Form C-1, Form CB-1, Form T-1, or Form Common the surface form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form CB-1, Form	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the exponence of the MCC performing this lling fee, payable to the MCC, which is enclosed with this form.  If the fee is not received with this form, the MSONA-1 CP-1 will be returned.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the following; and 3) my operator name, address, phone number, factorized will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.  If choosing the second option, submit payment of the \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The electrical lines of the Form C-1 plat, or a separate plat may be submitted.  The electrical lines of the surface plate is a copy of the Form C-1, Form CB-1, Form T-1, or Form removed in the lines of the surface plate is a Form C-1 or Form CB-1, the plat(s) required by this electrical lines and email address.  I acknowledge that, because I have not provided this information, the electrical with the electrical with the form. If the lines is not received with this form, the KSONA-1 copy will be returned.			

API # :15093190070000

KDOR #202411

### **Surface Owners**

API#: <u>150931</u>	190070000	Lease Name: LEE		Well # <u>5-28</u>
Owner Name:	BOEGEL FARMS LL	С		
Address:	PO BOX 273			
City:	LAKIN	State: K	S Zip: 6	57860
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	