RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks great be Eithed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells 208457 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: LEE Saltwater Disposal Well - Permit No.: _ SW Sec. 13 Twp. 26 R. 37W EXW Spot Location: ______feet from N/S Line Legal Description of Lease: __feet from F / W Line T026S - R037W: SEC 013 All Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Number of Injection Wells County: Kearny Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): COUNCIL GROVE ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 32864 **BRENDA WALLER** Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 **NANCY FITZWATER** Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Nancy Fitz Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: _ permitted by No.: _ Date: Date: Authorized Signature Authorized Signature DISTRICT _ PRODUCTION. NOV 0 7 2014 Mail to: Past Operator **New Operator**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two

Must Be Filed For All Wells

* Lease Name	:LEE	* Location: 13 26 37WSW				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
56		1320FSL	3960FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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	- respective control of the control					
			FEL/FWL			
				Account of the second of the s		
			FEL/FWL			
				<u> </u>	7	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Makilanaka				
Name: XTO ENERGY INC.	Well Location:				
Address 1: 210 PARK AVENUE, SUITE 2350	County:Kearny				
Address 2:	Lease Name: LEE Well #:56				
City: OKLAHOMA CITY State: OK Zip: 73102 +					
Contact Person: BRENDA WALLER	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T026S - R037W: SEC 013 All				
Phone: (405 319-3259 Fax: ()					
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	Sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	owner information can be tound in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and				
City: State: Zip: + If this form is being submitted with a Form C-1 (intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface oursers and				
If this form is being submitted with a Form C-1 (intent) or CB-1 (intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and so, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.				
If this form is being submitted with a Form C-1 (intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and the required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form CB	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located may be submitted.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Surface Owners

API#: 15093200970000		Lease Name: <u>LEE</u>	Well # <u>56</u>					
Owner Name:	ner Name: FERGUSON, JERILYN MASQUELIER, FRANCES F							
Address:	423 E CAMINO NUBI							
City:	SAHUARITA	State: AZ	Zip: 85629					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					