RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Check Applicable Boxes:	9/45/2014
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells "	KS Dept of Revenue Lease No.: 208459
Gas Gathering System:	Lease Name: LEMERT
Saltwater Disposal Well - Permit No.:	
Spot Location:teet from N / S_ Line	Legal Description of Lease:
feet fromE /W Line	T033S - R036W: SEC 004 S2 NW4, SW4, SE4, S2 NE4 (NENE)
Enhanced Recovery Project Permit No.:	(NWNE) (NENW) (NWNW)
Entire Project:YesNo Number of Injection Wells **	
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	County: Stevens
	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA
Past Operator's License No. 32864	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	00/45/0044
	Date:
Title: Vice President-Land	Signature: Sum Official
New Operator's License No	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
48-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-	00/47/0044
	Dato.
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Pitzwater
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation (
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
remit No	permitted by No.;
	Date:
Date:	Authorized Signature
DISTRICT EPR	PRODUCTION NOV 0 7 2014 UIC NOV 0 7 2014
Landa and the same of the same	District

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Side Two

Must Be Filed For All Wells

*Lease Name:	LEMERT		* Location: 4 33 36WNW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
13	15189205180000 /	1250FNL	1250FWL	GAS	ACTIVE	
		***************************************		And the second s		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-10171-1107-1107-1107-1107-1107-1107-11		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	NICOTO STATE OF STATE		
	4000440044444444	FSUFNL	FEL/FWL	-11-11-1-11-11-11-11-11-11-11-11-11-11-		
		FSL/FNL	FEL/FWL			
	•	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
••		FSL/FNL	FEL/FWL			
		FSL/ENI	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
	**************************************		FEL/FWL		444444444444444444444444444444444444444	
		FSUFNL				
			FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.					
Address 1: 210 PARK AVENUE, SUITE 2350					
Address 2:	Lease Name: LEMERT Well #:13				
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: BRENDA WALLER	the lease below: T033S - R036W: SEC 004 S2 NW4, SW4, SE4, S2 NE4 (NENE)				
Phone: (405 319-3259 Fax: ()	(NWNE) (NENW) (NWNW)				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name; See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (C					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat				
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 hards.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the nice owner(s). To mitigate the additional cost of the KCC performing this inding fee, payable to the KCC, which is enclosed with this form, the KSONA-1 actions of the KCC in the				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) and the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X Certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I am being charged a \$30.00 hard.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detected the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detected the following to the surface of the form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Detected the following to the surface owner(s). To mitigate the additional cost of the KCC performing this information, the information of the fee is not received with this form, the KSONA-1 in CP-1 will be returned.				

KDOR #208459

API#:15189205180000

Surface Owners

API#: 151892	205180000	Lease Name: LEMEK!		Well # <u>13</u>	
Owner Name:	MID AMERICA CATT	LE CO ETAL			
Address:	PO BOX 818				
City:	HUGOTON	State: KS	Zip: 67951-0818		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:		_			
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
city.		State.	21p.		
Owner Name:					
Address:					
City:		State:	Zip:		